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1 Statistical optimization of hydrogen production from bio-methanol steam reforming over Ni- 2 Cu/Al₂O₃ catalysts

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16 Abstract

17 Hydrogen has emerged its importance for decarbonization to approach net-zero emissions in
18 2050. This study aims to develop three highly-porous Ni-Cu/Al₂O₃ catalysts (Ni-to-Cu weight
19 ratio=10%, 20%, and 30%) for hydrogen production from the steam reforming of “Green”
20 methanol (or bio-methanol). The prepared catalysts require no organic templates, thereby
21 efficiently reducing unnecessary costs. With Taguchi orthogonal array design and analysis of
22 variance (ANOVA), the impacts of selected operating factors on hydrogen productivity under
23 ultrasonic sprays are investigated. The results reveal that the carrier gas flow rate is the most
24 influential factor in H₂ yield at the steam-to-methanol molar ratio (S/C) of 1.5, whereas the
25 temperature is the most impactful factor at S/C=2.0. The regression between the Taguchi effect
26 value and the ANOVA F value develops a strong linear relationship. The optimal experimental
27 conditions of Ni-Cu(30%)/Al₂O₃, reaction temperature of 300 °C, N₂ flow rate of 1,000 mL·min⁻¹,
28 and S/C=2.0, achieve 100% methanol conversion, 39.74 vol% H₂ concentration in the product gas,
29 and 2.93 mol·(mol CH₃OH)⁻¹ H₂ yield. These data also show superior performance compared to

30 those in the literature. In long-term stability tests, the prepared catalysts also exhibit high stability
31 and effectiveness commensurate with commercialized Cu-based catalysts.

32 **Keywords:** Hydrogen production; Methanol steam reforming (MSR); Non-noble metal; Cu-
33 based catalyst; Taguchi method and analysis of variance (ANOVA); Optimization
34 and statistics.

35

36

37 **1. Introduction**

38 In light of the ever more pressuring energy demand and environmental challenges, the
39 connection between energy production and environmental sustainability has become a focal point
40 in scientific research. One of the major factors responsible for global climate change is carbon
41 dioxide emissions resulting from extracting energy out of fossil fuels through combustion [1-3].
42 To help mitigate carbon emissions, many efforts have been put into devising alternative energy
43 production and storage methods based on renewable non-fossil fuels. Hydrogen, which almost has
44 no emissions but water upon combustion, is considered a vital source of clean energy [4, 5] and an
45 essential route to achieve net zero carbon emissions by 2050.

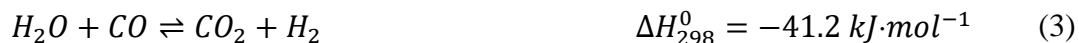
46 At present, there are four main approaches for hydrogen production [6]: (1) thermochemical
47 methods such as natural gas reforming [7], coal gasification [8], and biomass gasification [9]; (2)
48 electrochemical methods [10] such as water electrolysis from solar or wind power; (3)
49 photocatalysis [11] for water splitting; and (4) biological methods for biohydrogen production.
50 Among these approaches, thermochemical methods are of tremendous potential for large-scale,
51 commercialized production, owing much to their high overall thermal-to-hydrogen efficiency ($\eta \sim$
52 52%) and low production cost [12]. Hydrogen as one of the future energy carriers seems to be
53 promising for fuel cell and hydrogen combustion vehicles, not only because of its environmental
54 sustainability but also its high energy density ($120 \text{ MJ}\cdot\text{kg}^{-1}$), which is about three times higher than
55 that of gasoline [13].

56 Conventionally, around 96% of the world's hydrogen production by thermochemical methods
57 has employed methane as the primary reactant [14]. Nevertheless, methanol provides a logistically
58 easier and safer alternative for storing hydrogen. Methanol is a liquid transportation fuel that can
59 be produced from fossil or renewable resources [15]. "Green" methanol (or bio-methanol) can be
60 produced *via* biological (anaerobic digestion) [16], electrofuel (power-to-gas) [17], or

61 thermochemical (gasification) pathways [18]. Through thermochemical processes, bio-methanol
62 can be produced from a variety of carbon-based feedstocks such as biomass. In such processes,
63 biomass is subjected to high temperatures and pressures to produce a synthesis gas (syngas), which
64 is then made to react with CO and H₂ at a high temperature and pressure to produce methanol [19].

65 Hydrogen can be extracted from bio-methanol at a low temperature *via* methanol steam
66 reforming (MSR), where only a little CO is produced. Methanol has low-energy chemical bonds
67 because of no C-C chemical bond [20]. Therefore, methanol steam reforming technology is very
68 popular in the development of fuel processing for fuel cells and power generation [21, 22]. This is
69 the reason why methanol is considered one of the major hydrogen-producing liquid fuels [23].

70 MSR, **Eq. (1)**, is a promising method for hydrogen production [24], owing much to its
71 chemical efficiency. While MSR proceeds for hydrogen production, the side reactions of methanol
72 decomposition (MD) [25], **Eq. (2)**, and water-gas shift reaction (WGSR) [26], **Eq. (3)**, also occur.
73 The three reactions are given as follows:



74 Although triggering the MSR reaction requires heat input, it occurs at relatively low
75 temperatures (200~300 °C) [27] compared to other commonly used methods such as the steam
76 reforming of ethanol and methane, whose reaction temperatures exceed 600 °C and 800 °C,
77 respectively [28]. Therefore, MSR has been a widely adopted method for hydrogen production.

78 As demonstrated in **Fig. S1** (supplementary materials), research on hydrogen production
79 through methanol steam reforming (MSR) has risen over the past two decades. The growing
80 interest in such a method reflects advancements in hydrogen production research, which relies on
81 the high-performance catalyst. Sa et al. [20] reviewed the performance of various metallic catalysts

82 for methanol steam reforming (MSR) and summarized recent developments of copper-based
83 catalysts in combination with metals in groups VIII through X. Xu et al. [29] compared the effects
84 of catalyzing MSR with Cu-based and Pd-based catalysts over a ZnO-made supporter and found
85 Pd/ZnO delivered higher CO₂ selectivity, which is an indicator of active MSR reaction. A more
86 effective catalyst such as Pd is considerably less available and less affordable as a rare noble metal.
87 Instead, the performance of Cu/ZnO at catalyzing MSR was found by Alejo et al. [30] to be
88 satisfactory as well, with increased activity resulting from a synergy created in the process of
89 forming a Cu-ZnO alloy. Palo et al. [31] discussed various catalysts, reactors, and MSR systems
90 developments and identified the advantages and disadvantages of using methanol for hydrogen
91 production.

92 As far as catalysts for MSR are concerned, combining Au-Ni and Au-Cu catalysts with carbon
93 nanotubes supporters could enhance the catalysts' activity by increasing the contact surface
94 between methanol and the catalysts [32]. In comparison, catalysts containing Ni exhibited higher
95 selectivity to hydrogen than those without Ni at the same temperature. Moreover, the inclusion of
96 Ni in catalysts helped suppress coke deposition and the undesired sintering of the active phases,
97 which resulted in enhanced stability and hydrogen yield [33, 34]. These findings suggest that
98 bimetallic alloys with Ni make effective catalysts in MSR processes. More accessible and
99 inexpensive, Ni-Cu composites can replace noble metals as catalysts in hydrogen-producing
100 processes. Ni-Cu catalysts have been adopted in several processes such as ethanol steam reforming
101 [32], methane decomposition [33], methane steam reforming [34], methane dry reforming [35, 36],
102 methanol partial oxidation [37], methanol decomposition [38], CO and CO₂ hydrogenation [39],
103 and methanol steam reforming [40]. From the circular economy perspective, the reactants for
104 producing Ni-Cu composites can be extracted from the wastewater of semiconductor
105 manufacturing processes, facilitating waste material recycling [41].

106 Regardless of the choice of catalyzing materials, reactions can be expedited with
107 improvements to the material feeding procedure. Practice in this respect is using ultrasonic sprays
108 in industrial, medical, chemical, and agricultural research and applications [42-44]. Through
109 ultrasonic vibration, droplets of various sizes are produced, with which the intensity and velocity
110 of sprays can be controlled. In addition, ultrasonic sprayers can be easily installed on various
111 production lines to help improve spray quality.

112 To further enhance efficiency, statistical methods are employed to identify the optimal
113 combination of materials and other key factors. Two useful tools are the Taguchi method and the
114 analysis of variance (ANOVA) [45]. The Taguchi method [46], based on an orthogonal array
115 design, provides a tool to save time and expenses by limiting the number of experimental cases
116 needed to produce statistically reliable outcomes, where the signal-to-noise ratio (S/N) analysis is
117 utilized to help identify the optimal combination of factors [47]. ANOVA examines the sensitivity
118 of response variables to variations of different input parameters [48]. It shows the contribution of
119 controlled parameters in changing quality characteristics [49, 50]. When combining the Taguchi
120 method with ANOVA, the S/N ratios from the Taguchi orthogonal array are input into ANOVA,
121 which processes them using the contribution of parameters, F-ratio of parameters, the variance of
122 parameters, the sum of squares of parameters, and degree of freedom [51]. ANOVA can be used
123 complementary with the Taguchi method because Taguchi analysis shows the effect levels of those
124 parameters on characteristics, and ANOVA represents the contribution of control parameters on
125 quality characteristics.

126 In light of the above, catalyzing MSR with the highly-porous Ni-Cu/Al₂O₃ made without the
127 use of organic templates, along with feeding reactants by ultrasonic sprays, seems to be a promising
128 approach to producing hydrogen in a cost-efficient and environmentally friendly route. Under a
129 design of experiment (DOE), the methanol conversion and H₂ yield levels from each case as

130 arranged following the Taguchi method will then be examined through the lens of S/N ratios in
131 ANOVA. Guided by the insight provided by the aforementioned methods, this novel approach has
132 the potential for high methanol-based hydrogen productivity with low costs and pollution.

133 **2. Methodology**

134 *2.1. Preparation of Ni-Cu/Al₂O₃ catalysts*

135 In this study, the Ni-Cu/Al₂O₃ catalysts were synthesized via a hydrothermal reconstructed
136 method (**Fig. S2**) [35, 36]. 1.5 g of Cu(NO₃)₂ (1.5 g, Merck, >95%) and 0.196 g of Ni(NO₃)₂
137 (Merck, >95%) were dissolved in 100.0 mL water. 2.53 g of activated alumina (Merck, >95%) was
138 dispersed in 80.0 mL of water. The copper/nickel solution and 2.0 M NaOH were added to the
139 alumina solution. The pH value of the mixed gel solution was maintained at 9.0. After stirring for
140 2 h, the gel solution was hydrothermally treated at 70 °C for 24 h. The Ni-Cu/Al₂O₃ samples were
141 then obtained by filtration and drying. In this work, the Ni-Cu/Al₂O₃ samples using 0.196 g, 0.392
142 g, and 0.588 g Ni(NO₃)₂. They lead to the Ni-to-Cu weight ratios of 1:10, 2:10, and 3:10,
143 respectively. The three catalysts are denoted as Ni-Cu(10%)/Al₂O₃, Ni-Cu(20%)/Al₂O₃, and Ni-
144 Cu(30%)/Al₂O₃ in this study.

145 *2.2. Characteristics analysis of Ni-Cu/Al₂O₃ catalysts*

146 To characterize the three catalysts, N₂ sorption measurements were operated in a surface area
147 analyzer (Micromeritics TriStar II), where the Brunauer-Emmett-Teller (BET) method was used to
148 calculate the catalysts' specific surface areas. The samples were degassed at 120 °C for 6 h. The
149 X-ray diffraction (XRD) patterns of the catalysts were taken with an X-ray diffractometer (Rigaku
150 MultiFlex) (40 kV, 20 mA), using Cu K_α radiation. Energy-dispersive X-ray spectroscopy (EDS,
151 Gatan EDAX), ultra-high-resolution field-emission scanning electron microscope (SEM, using
152 HITACHI SU-5000), and transmission electron microscope (TEM, using JEOL JEM-2100F) were

153 performed to ascertain the morphologies and actual compositions of the catalysts. It should be
154 noted that the catalysts were coated with a layer of gold to enhance the quality of the surface scan
155 in the SEM analysis. The catalysts' thermal characteristics were analyzed using a
156 thermogravimetric analyzer (SDTQ600 TGA, TA Instruments). A sample with around 5 mg was
157 loaded in an alumina pan and heated from 105 °C to 800 °C at a constant heating rate of 20 °C·min⁻¹
158 where the oxygen flow rate was 100 mL·min⁻¹.

159 2.3. MSR reaction system

160 A fixed-bed reaction system (**Fig. 1**) was constructed to perform MSR. The prepared Ni-
161 Cu/Al₂O₃ catalysts were placed in a quartz tube (30 mm i.d.). A layer of quartz fiber was behind
162 the catalyst and at the tube's bottom to adjust the catalyst to an optimal location from the sprays.
163 The quartz tube was then preheated to 200-300 °C with a heating tape (D98L-TIP80) wound around
164 it. The tube and the tape were then wrapped in a layer of refractory ceramic fibers to prevent heat
165 from evading. In the center of the catalyst bed tube, a K-type thermocouple was placed to measure
166 the reaction temperature.

167 During the experiments, the flow rate of nitrogen (99.99%) was controlled by a mass flow
168 controller (KD-4000) in conjunction with a controller readout (Brooks 5850E) which displayed the
169 real-time flow rate. Prior to the measurements, the flow rate controller was calibrated by an air
170 flow calibrator (Gillan-Stander Flow Cell-P / N 800266-1). At the same time, an HPLC pump
171 (JASCO Model PU-2080-ND) pumped the methanol solution into the reactor through the
172 ultrasonic spray nozzle. The solution was turned into fine droplets, so methanol and water could
173 react with the catalysts at a higher reaction rate and thereby higher methanol conversion. The
174 reaction products flew through a condenser (YIHDER, BL710) which cooled down the effluent
175 and collected the condensed water. The condensed gas then passed through a drier filled with
176 silicone gel to ensure they were thoroughly demoiurized. Lastly, the volumetric concentrations

177 of carbon dioxide, carbon monoxide, and methane were measured with a gas analyzer (GA, Fuji
178 ZRJF5Y23-AERYR-YKLYYCY-A). To guarantee the experimental quality, the GA was
179 calibrated by nitrogen (purity > 99.9%) and a standard gas (CO₂: 20.12 vol%; CO: 29.98 vol%,
180 CH₄: 11,150 ppm; and N₂: balance). The gas chromatography (GC, SRI 310C TCD) was equipped
181 with a thermal conductivity detector (TCD) and an auto-sampling system to measure the H₂
182 concentration. Five gas mixtures of H₂ and N₂ with various H₂ concentrations (i.e., 10, 20, 30, 40,
183 and 50 vol%) were used to establish a calibration curve to measure the H₂ concentration in the
184 product gas. Each experimental case lasted longer than 42 min to ensure that the reaction reached
185 a steady state. The 18 cases were performed repeatedly, and the relative errors in gas concentrations,
186 H₂ yield, and methanol conversion were controlled below 3.5%, ascertaining the reproducibility of
187 the experiments.

188 2.4. Methanol conversion and H₂ yield

189 Based on the flow rate and CO, CO₂, and CH₄ concentrations, the methanol conversion can be
190 calculated by the following equation:

$$CH_3OH \text{ conversion } (\%) = \left(\frac{\dot{n}_{CO_2,out} + \dot{n}_{CO,out} + \dot{n}_{CH_4,out}}{\dot{n}_{CH_3OH,in}} \right) \times 100 \quad (4)$$

191 where \dot{n} stands for the molar flow rate (mol·min⁻¹), and the subscripts “in” and “out” designate
192 inflow and outflow, respectively. Meanwhile, the H₂ yield is identified according to the following
193 equation:

$$H_2 \text{ yield } (mol \cdot (mol \text{ } CH_3OH)^{-1}) = \left(\frac{\dot{n}_{H_2}}{\dot{n}_{CH_3OH}} \right) \quad (5)$$

194 2.5. Taguchi orthogonal array and ANOVA analysis

195 The Taguchi orthogonal array is an appropriate experimental design for determining the
196 relative impact of a variety of factors on the phenomena of interest. By arranging chosen levels

197 representing different values of each factor in an orthogonal array, it is unnecessary to consider all
198 possible parameter combinations [37]. The real values of the dependent variable are transformed
199 into a “signal-to-noise” (S/N) ratio, a general conception aimed at measuring the experimental
200 quality. The term “signal” refers to the desired real value of the independent variables, while
201 “noise” refers to other factors that are unaccounted for [38]. Mathematically, the S/N ratio can be
202 calculated with the following equation:

$$S/N \text{ ratio} = -10 \log \left(\frac{1}{y^2} \right) \quad (6)$$

203 where y designates the measured value of the dependent variable.

204 Conceptually, the distribution of S/N ratios can be interpreted in light of the following types:
205 the-nominal-the-better (NB), the-larger-the-better (LB), and the-smaller-the-better (SB) [39]. Since
206 the objective of this study is to maximize methanol conversion or H₂ yield, the type chosen to
207 interpret S/N ratios is the LB type, where a larger S/N ratio implies better performance or
208 experimental quality. The optimal combination of operating conditions can be identified.

209 Three operating parameters, namely, the Ni-to-Cu weight ratio of the catalyst (Factor A),
210 reaction temperature (Factor B), and the volume flow rate for N₂ as the carrier gas (Factor C), were
211 selected in the designed orthogonal array of the Taguchi method. As shown in **Table 1**, the
212 experiments were conducted with three reacting temperatures (200-300 °C), three Ni-to-Cu weight
213 ratios (10-30%), and three N₂ flow rates (1,000-2,000 mL·min⁻¹). Based on the control factors and
214 parameter levels specified above, an L₉ (3³) orthogonal array was developed, where nine sets of
215 experiments were carried out. An additional factor, the steam-to-carbon (or steam-to-methanol)
216 molar ratio (S/C), was used as a control variable. Two S/C values of 1.5 and 2.0 were chosen to
217 highlight the variable’s impact on the outcome. Accordingly, a total of 18 cases were organized

218 into two clusters with Cases 1-9 (where S/C=1.5) reported in **Table 2a** and Cases 10-18 (where
219 S/C=2.0) in **Table 2b**.

220 Although the Taguchi orthogonal array can provide the sensitivity analysis of factors, it could
221 not recognize the impact of test errors. To make necessary statistical corrections by separating the
222 effects of experimental noise from the true impact of explanatory factors on the experimental
223 results, the analysis of variance (ANOVA) was also used [40, 41]. In ANOVA, the sum of squares
224 of deviation (S_i) is defined as

$$S_i = 3 \times \sum_{j=1}^3 (K_{ij} - \bar{y})^2 \quad (7)$$

225 where K_{ij} is the true value of the dependent variable from each case with i referring to a given factor
226 symbol (A/B/C/D) and j referring to a given level number (1/2/3); \bar{y} is the mean value of the
227 dependent variable in all cases. The formula for the ANOVA F-test statistic is defined as

$$F = \frac{\text{Sum of square of conversion}/f}{\text{Sum of square of error}/f_e} = \frac{S_i/f}{S_f/[(N-1)-f]} \quad (8)$$

228 where the degree of freedom for every factor f is the number of every factor's level -1, f_e is
229 determined as $(N-1)-f$, and N is the total number of tests. Since all the columns in orthogonal design
230 are occupied by factors, the sum of squares of deviation for error S_f can be represented by the
231 minimum value of those for all factors. By comparing F of every factor with its critical value under
232 different reliabilities, the significance of every factor can be identified [42].

233 2.6. Long-term stability test

234 The decline of H_2 concentration in the reaction process is an important indicator of the stability
235 of catalyzing materials used in a hydrogen-producing process. To gauge the long-term stability of
236 different catalysts, Ni-Cu(10%)/ Al_2O_3 and Ni-Cu(30%)/ Al_2O_3 were selected for longer-term tests
237 conducted along with a Cu-based oxidant (Apex Green Technology Co., Ltd.) that had wide

238 commercial applications. The H₂ concentration with sampling for GC analysis was measured per
239 15 min throughout the experiment.

240 **3. Results and discussion**

241 *3.1. Characterization of Ni-Cu/Al₂O₃ catalysts with different Ni contents*

242 According to Lin et al. [35, 36], Ni-Cu/Al₂O₃ compounds can be created through the
243 interaction of metal ions and Al₂O₃ in an alkali environment around pH 9.0. After three hours of
244 sintering at 600 °C, these compounds can be turned into metal oxidants that are suitable to catalyze
245 MSR. The structures of the resultant Ni-Cu/Al₂O₃ are analyzed with BET, XRD, and SEM
246 instruments. With different amounts of Ni, the catalysts Ni-Cu(10%)/Al₂O₃, Ni-Cu(20%)/Al₂O₃,
247 and Ni-Cu(30%)/Al₂O₃, have surface areas of 170, 158, and 136 m²·g⁻¹, respectively, according to
248 the BET. As shown in Fig. 2a, type IV isothermal curves indicate a mesoporous structure [43].
249 These results suggest that porous Ni-Cu/Al₂O₃ catalysts are made without organic templates.

250 In terms of crystal patterns, the X-ray diffraction patterns of the catalysts are illustrated in Fig.
251 2b, where two of the sintering process's main products, CuAl₂O₄ and CuO, are present [44]. The
252 presence of CuAl₂O₄ phases (JCPDS No. 01 -078-1605) will result in the peaks at 36.7°, 44.7°, and
253 65.0°. Fig. 2b clearly presents the peaking pattern of CuAl₂O₄ in the three catalysts, with a less
254 evident presence of CuO (JCPDS No. 45-0937), whose phases should peak at 35.4° and 38.7° [45].
255 Overall, the broad and “weak” (low-intensity) diffraction peaks indicate high degrees of dispersion
256 among the Cu oxidants' particles. On the other hand, the Ni is homogeneously bonded to the
257 Cu/Al₂O₃ structure without forming its crystals (Fig. 2b). The situation remains unchanged with
258 the addition of greater amounts of Ni (i.e., from 10% to 30%) to the catalysts.

259 Fig. 3 shows the SEM images of Ni-Cu (10%)/Al₂O₃ with magnifications of 2,000 (Fig. 3a)
260 and 20,000 (Fig. 3b). The Ni-Cu (10%)/Al₂O₃ particles appear to cluster into flakes with sizes

261 exceeding 2 μm (**Fig. 3a**), as a result of filtering and squeezing. With a magnification factor of
262 20,000, it is clear that the surfaces of Ni-Cu (10%)/Al₂O₃ clusters are full of needle-shaped
263 structures with a length of approximately 100-200 nm (**Fig. 3b**). Such a morphology reflects a high
264 total surface area which is conducive to a more speedy reaction.

265 3.2. Gas production and reaction performance

266 Eighteen experimental cases are conducted based on the Taguchi orthogonal array in **Table 2**.
267 As shown in **Tables 2a** and **2b**, Cases 1-9 are performed at the condition of S/C=1.5, while Cases
268 10-18 are conducted at S/C=2.0. The product gas's resultant H₂, CO₂, CO, and CH₄ concentrations
269 are presented in radar chart and shown in **Figs. 4** and **5**. Overall, the H₂ concentration ranges from
270 16.43 to 39.74 vol% (**Figs. 4a-b**), accounting for the highest concentration among the four gases.
271 Cases 1, 6, and 8 at S/C=1.5 demonstrate high levels of H₂ concentration (> 37 vol%) (**Fig. 4a**). In
272 contrast, lower H₂ concentrations are exhibited in Cases 3 and 7 (24.22-24.57 vol%). As shown in
273 **Table 2**, the high H₂ concentrations are positively associated with a low carrier gas flow rate (1,000
274 mL·min⁻¹). A lower carrier gas flow rate leads to a longer retention time and a relatively higher
275 concentration of the reactants, thereby resulting in higher methanol conversion and H₂
276 concentration. Another major factor determining the reaction performance is reaction temperature,
277 which is also positively associated with H₂ concentration. Detailed phenomena will be discussed
278 in greater detail in section 3.3.

279 A similar pattern in the radar chart at S/C=2.0 can be found in **Fig. 4b**. A comparison between
280 **Figs. 4a** and **4b**, the cases with the lowest H₂ concentrations at S/C=2.0, namely, Cases 12 and 16,
281 show even lower levels of H₂ concentration than those of Cases 3 and 7, the poorest performing
282 cases at S/C=1.5. These results suggest that increasing the water-to-methanol molar ratio from 1.5
283 to 2.0 lowers hydrogen productivity. Thermodynamically, a higher S/C ratio is conducive to

284 methanol conversion. However, a relatively higher amount of water to methanol added to the
285 reactor will consume more energy for its latent heat, thereby suppressing hydrogen production.

286 **Eqs. (2)** and **(3)** indicate that CO in MSR comes from methanol decomposition (MD) and
287 water gas shift reaction (WGSR). Le Chatelier's principle states that a high temperature facilitates
288 MD, whereas a low temperature favors WGSR [46]. This implies, in turn, that a high temperature
289 intensifies CO formation, whereas a low temperature is conducive to CO consumption. The CO
290 concentration shown in **Fig. 4c** is in the range of 0-5.2 vol%, with Cases 4, 5, 7, and 8 giving higher
291 CO concentrations. On the other hand, Cases 3, 6, and 9 give rise to lower CO concentrations.
292 Comparative analysis reveals that the CO concentration is higher when the reaction temperature is
293 250 or 300 °C, whereas the lower CO concentration develops at 200 °C. Since the outcomes in **Fig.**
294 **4c** are aligned with Le Chatelier's principle, MD and WGSR are also involved in H₂ production.
295 The entire radar chart in **Fig. 4d** is similar to **Fig. 4c**, where Cases 12, 15, and 18 demonstrate lower
296 CO concentrations under S/C=2.0. This further confirms that MD is a crucial reaction for CO
297 production.

298 **Eqs. (1)** and **(3)** indicate that the higher the CO₂ concentration, the higher the H₂ production.
299 The CO₂ concentrations from the 18 cases at S/C=1.5 and 2.0 are displayed in **Figs. 5a-d**, where
300 the concentration ranges from 4.80 to 12.04 vol%. Overall, the CO₂ concentrations are higher than
301 the CO concentrations, which is conducive to H₂ formation. Cases 1, 6, and 8 demonstrate higher
302 CO₂ concentrations; this conforms with the H₂ concentrations in **Fig. 4a**. In theory, higher reaction
303 temperatures lead to higher CO₂ concentrations. Yet, Case 1, carried out at 250 °C, did not pose a
304 higher CO₂ concentration than Case 6, performed at 200 °C. This suggests that the higher amount
305 of Ni in the catalyst employed in the latter (20%) helps induce CO₂-producing reactions (**Eqs. (1)**
306 and **(3)**).

307 In addition to H₂, CO₂, and CO, CH₄ is also detected in the gas product. This is unsurprising
308 since Ni-based catalysts are commonly used to induce methanation from syngas [47]. The involved
309 methanation reactions are expressed as follows [48]:



310 The CH₄ concentration is below 1,000 ppm in most cases, significantly lower than CO₂, CO,
311 and H₂, as shown in **Figs. 5c** and **5d**. The highest CH₄ concentration occurs in Case 8 with 3,766
312 ppm at the highest reaction temperature of 300 °C and the lowest carrier gas flow rate of 1,000
313 mL·min⁻¹. Thermodynamically, a high temperature disadvantages CH₄ formation. It follows that
314 the reaction temperature plays a minor effect on CH₄ formation. Cases 8 and 17 lead to higher H₂,
315 CO₂, and CO concentrations, facilitating CH₄ formation, especially under a low flow rate. This is
316 the primary reason causing high CH₄ formation. Like the three gases mentioned above, the profile
317 of CH₄ at S/C=2.0 (**Fig. 5d**) is similar to that at S/C=1.5 (**Fig. 5c**).

318 Based on the measured CO₂, CO, and CH₄ concentrations, the methanol conversion radar charts
319 at S/C=1.5 and 2.0 are displayed in **Fig. 6**, where the conversion is calculated by **Eq. (4)**. With the
320 operating condition of S/C=1.5, **Fig. 6a** depicts that methanol conversion ranges from 59.33% to
321 100%. Cases 5, 7, and 8 pose a conversion above 90%, corresponding to a high reaction
322 temperature of 300 °C and a low carrier gas flow rate of 1,000 mL·min⁻¹. The highest conversion
323 (100%) achieves in Case 8, resulting from the operation of a higher reaction temperature (250 °C)
324 along with a greater Ni content (30%). **Fig. 6b** with S/C=2.0 depicts that more cases (i.e., Cases
325 10, 13, 14, 16, and 17) can achieve high methanol conversion (> 90%), where these cases are
326 triggered at temperatures no less than 250 °C. Accordingly, **Figs. 6a** and **6b** suggest that a higher
327 S/C ratio is conducive to H₂ production since increased H₂O supply enables methanol to react more
328 thoroughly along the paths of **Eqs. (1)** and **(3)**.

329 The radar charts of the H₂ yield, calculated according to **Eq. (5)**, at S/C=1.5 and 2.0 are shown
330 in **Fig. 7**. From **Eq. (1)**, the theoretical highest H₂ yield is 3 mol·(mol CH₃OH)⁻¹ if methanol is
331 wholly converted and no other side gases (e.g., CO and CH₄) are produced. **Fig. 7a** with S/C=1.5
332 shows that Cases 1, 5, and 8 render higher H₂ yields of 2.52, 2.75, and 2.93 mol·(mol CH₃OH)⁻¹,
333 respectively. In these cases, their reaction temperatures are 250 °C or above. In **Fig. 7b** with
334 S/C=2.0, the higher H₂ yields develop in Cases 10, 14, and 17, corresponding to 2.72, 2.88, and
335 2.77 mol·(mol CH₃OH)⁻¹, respectively. The three cases tally with the results in **Fig. 7a**. In
336 comparing the H₂ yield in the two figures, the entire trend in **Fig. 7a** coincides with that in **Fig. 7b**.
337 All the experimental parameters and MSR results are reported in **Table 3**.

338 3.3. Taguchi method and ANOVA analysis

339 The S/N ratios of H₂ yield across all 18 cases were calculated by **Eq. (6)** and reported in **Fig.**
340 **8** and **Table 4**. The higher the S/N ratio, the higher the H₂ yield, so the S/N ratio can serve as an
341 indicator of MSR performance. Align with the radar charts in **Fig. 7**, Cases 8 (S/N=9.34) and 14
342 (S/N=9.19) stand out as having the most significant levels of H₂ yield at S/C=1.5 and 2.0,
343 respectively. In ANOVA analysis, the F value indicates a factor's impact on the outcome, where a
344 high F value stands for a significant impact [49]. For ANOVA at a confidence interval of 95%
345 using S_i and S_f values derived from **Eqs. (7)** and **(8)**, F values for the three factors' relative
346 influences on the H₂ yield are listed in **Table 5**, where **Table 5a** reports the results from Cases 1-
347 9 (S/C=1.5) and **Table 5b** reports the results from Cases 10-18 (S/C=2.0).

348 **Table 5a** at S/C=1.5 indicates that Factor C (i.e., the carrier gas flow rate) has the highest F
349 value (50.25) among the three factors, implying that a longer retention time allows more completed
350 reaction. On the other hand, **Table 5b** at S/C=2.0 reveals that Factor B (i.e., reaction temperature)
351 has the highest F value (21.38), suggesting that a greater supply of H₂O in the reaction more replies
352 to the heat provided [50]. Overall, the results of ANOVA analysis suggest the same ranking order

353 among the three factors across the two groups of cases as the Taguchi method's results. To confirm
354 this observation, linear regressions at S/C=1.5 and 2.0 are performed and shown in **Figs. 9a** and
355 **9b**, respectively. The regressions show strongly linear distributions ($R^2=0.9718$ at S/C=1.5 and
356 $R^2=0.9827$ at S/C=2.0). Accordingly, it should be concluded that the Taguchi method conforms
357 with ANOVA, showing the analysis reliability.

358 *3.4. Recycling of Ni-Cu/Al₂O₃ catalysts*

359 **Fig. 10** presents the thermogravimetric analysis (TGA) curves of used Ni-Cu/Al₂O₃ catalysts
360 to analyze their coking characteristics where the heating temperatures are in the range of 105°C up
361 to 775°C. These curves reveal that the weight loss of the Ni-Cu/Al₂O₃ catalysts, namely, 10%, 20%,
362 and 30%, was less than 5%. Derivative thermogravimetric (DTG) analysis indicates that the weight
363 loss mainly occurred between 105°C and 300°C, reflecting that the coke on the surfaces of the
364 catalysts was mostly due to the low molecular weight organic compounds. As a consequence, it is
365 concluded that the prepared Ni-Cu/Al₂O₃ catalysts are thermally stable and coke-resistance [51].

366 The used catalysts are regenerated through calcination to 600 °C for coke removal to evaluate
367 the potential of reusing the Ni-Cu/Al₂O₃ catalysts. **Fig. 11a** shows the N₂ sorption isotherms of the
368 recycled Ni-Cu/Al₂O₃ catalyst. All the catalysts display type IV isotherms and undergo capillary
369 condensation of P/P₀ values in the range of 0.4-0.9 [52, 53]. The recycled Ni-Cu/Al₂O₃ catalysts
370 with Ni contents of 10%, 20%, and 30% have surface areas of 123, 118, and 129 m²·g⁻¹, respectively.
371 These results show that all the recycled Ni-Cu/Al₂O₃ catalysts remain in high surface areas and
372 keep a typical mesoporous structure after calcination. It is inferred that the Ni-Cu/Al₂O₃ catalysts
373 obtained using the proposed synthesis route have good thermal stability and can be regenerated by
374 coke removal via calcination. **Fig. 11b** shows the XRD patterns of the recycled Ni-Cu/Al₂O₃
375 catalysts. All of the patterns contain broad and weak diffraction peaks, indicating an amorphous
376 structure. However, the diffraction peaks of CuO gradually become sharper only for the 10% Ni-

377 add sample, which suggests adding Ni improves the dispersion of the metal species and produces
378 a synergistic effect between the Ni and Cu in the Ni-Cu/Al₂O₃ structure.

379 *3.5. Long-term stability test and performance comparison*

380 **Fig. 12** demonstrates the long-term stability test of three catalysts (i.e., Ni-Cu(10%)/Al₂O₃,
381 Ni-Cu(30%)/Al₂O₃, and a commercial Cu-based catalyst) in terms of hydrogen concentration. The
382 H₂ concentration resulting from each experimental case is normalized based on its maximum
383 concentration during the test. In the three tests for 24 h, the operating conditions are S/C=2.0,
384 carrier gas flow rate=1,000 mL·min⁻¹, and a reaction temperature of 250°C. All three systems
385 denoted consistent results beyond the initial 24 hours, which suggests that the hydrogen-producing
386 capacity of both variants of the Ni-Cu/Al₂O₃ catalysts is as stable as that of the commercialized
387 catalyst.

388 *3.6. Comparison of the present study to other works*

389 **Table 6** compares the performance of the prepared catalysts in this study and those from other
390 works in the literature. Catalysts with different ingredients may work to different effects in
391 association with the same supporting material. The significant difference in methanol conversion
392 achieved by Cu/MCM-41 and Ni/MCM-41 suggests that the use of Cu is conducive to methanol-
393 to-hydrogen conversion due to the highly active nature of the metal [54]. Cu has been used in
394 combination with other metals such as Zn, In, Ce to form catalyzing alloys, while the oxidants of
395 Si, Zr, SBA or Al have been employed to serve as supporting materials [55-60]. In these studies
396 within a temperature interval of 220-320°C, the methanol conversion ranged from 63.5% to 99.3%.
397 Alternatively, Ni-Cu catalysts working in a temperature interval of 200-300°C resulted in a wide
398 range of methanol conversion (5-100%) and hydrogen yield (1.2-2.08 mol·(mol CH₃OH)⁻¹) [61-
399 66]. In contrast, the Ni-Cu catalysts in the present study attain complete methanol conversion

400 (100%) along with the highest hydrogen yield of $2.93 \text{ mol} \cdot (\text{mol CH}_3\text{OH})^{-1}$ at 300°C , showing the
401 excellent performance of the prepared Ni-Cu catalysts.

402 **4. Conclusions**

403 This study has successfully prepared three Ni-Cu-based catalysts for high-performance
404 methanol steam reforming to produce hydrogen under ultrasonic sprays. The Taguchi method and
405 analysis of variance (ANOVA) have also been successfully employed to analyze hydrogen
406 production. The XRD and BET analyses reveal that the prepared Ni-Cu/ Al_2O_3 catalysts mainly
407 comprise an amorphous structure with a specific surface area of up to $170 \text{ m}^2 \cdot \text{g}^{-1}$. Distinct from
408 past studies where catalysts typically exhibited a multi-spherical morphology, the prepared
409 catalysts are featured by a unique acicular morphology from SEM observations. Considering three
410 factors of catalyst type, reaction temperature, and carrier gas (N_2) flow rate at two different steam-
411 to-methanol ratios (S/C=1.5 and 2.0), the Taguchi and ANOVA analyses suggest that the N_2 flow
412 rate is the most influential parameter on the H_2 yield at S/C=1.5, whereas it is the reaction
413 temperature at S/C=2.0. These results reveal that the water supply in the feedstock will alter the
414 reaction characteristics. The Taguchi's effect value and the ANOVA's F value exhibit a strong
415 linear relationship ($R^2 > 0.97$) in the regression analysis, elucidating the analysis's reliability. The
416 analysis suggests the optimal conditions occurring at Ni-Cu(30%)/ Al_2O_3 , 300°C reaction
417 temperature, $1,000 \text{ mL} \cdot \text{min}^{-1}$ N_2 flow rate, and 2.0 S/C ratio, achieving 100% methanol conversion,
418 39.74% hydrogen concentration, and $2.93 \text{ mol} \cdot (\text{mol CH}_3\text{OH})^{-1}$ H_2 yield. These results show
419 superior performance to the data reported in the literature. Moreover, the catalyst durability tests
420 show the high stability and effectiveness of the prepared catalysts. These outcomes suggest that the
421 developed catalysts, devices, and operating conditions provide a promising technology for

422 achieving high-performance hydrogen production from MSR, which is conducive to clean fuel
423 production and approaching the net zero target.

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610

611 **Table 1**

612 Operating factors and levels for the Taguchi method.

Factor		Level		
		1	2	3
A	Ni-Cu catalysts	10%	20%	30%
B	Reacting temperature (°C)	250	300	200
C	Flow rate of the carrier gas (N ₂ , mL·min ⁻¹)	1,000	1,500	2,000

613

614

615 **Table 2**

616 The Taguchi orthogonal array of L9 (3^3) at S/C= (a) 1.5 and (b) 2.0.

617 **(a)**

Case	S/C	Factor		
		A	B	C
1	1.5	1	1	1
2	1.5	1	2	2
3	1.5	1	3	3
4	1.5	2	1	2
5	1.5	2	2	3
6	1.5	2	3	1
7	1.5	3	1	3
8	1.5	3	2	1
9	1.5	3	3	2

618

619 **(b)**

Case	S/C	Factor		
		A	B	C
10	2.0	1	1	1
11	2.0	1	2	2
12	2.0	1	3	3
13	2.0	2	1	2
14	2.0	2	2	3
15	2.0	2	3	1
16	2.0	3	1	3
17	2.0	3	2	1
18	2.0	3	3	2

620

621 **Table 3**

622 MSR operating conditions and outcomes in the orthogonal arrays of the Taguchi method

Case	Conditions			MSR outcomes						
	Steam/Carbon ratio (S/C)	Ni-Cu cat. (%)	Reacting temp. (°C)	N ₂ rate (mL·min ⁻¹)	H ₂ (%)	CO ₂ (%)	CO (%)	CH ₄ (ppm)	CH ₃ OH conversion (%)	H ₂ yield (mol·mol CH ₃ OH ⁻¹)
1	1.5	10	250	1,000	37.69	11.9	2.5	1,522	88.85	2.52
2	1.5	10	300	1,500	27.12	7.9	3.5	312	83.42	2.12
3	1.5	10	200	2,000	24.22	7.0	2.0	18	75.25	2.25
4	1.5	20	250	1,500	29.55	7.2	4.2	1,627	80.27	2.21
5	1.5	20	300	2,000	30.09	6.3	3.7	768	92.58	2.75
6	1.5	20	200	1,000	38.23	11.7	2.3	237	80.16	2.36
7	1.5	30	250	2,000	24.57	5.2	4.3	239	94.79	2.36
8	1.5	30	300	1,000	39.74	9.8	5.2	3,766	100.00	2.93
9	1.5	30	200	1,500	25.35	7.3	1.9	458	59.33	1.77
10	2.0	10	250	1,000	36.99	12.4	2.4	1,312	96.90	2.72
11	2.0	10	300	1,500	26.27	7.2	2.2	214	65.02	1.93
12	2.0	10	200	2,000	16.43	4.8	0.3	375	40.23	1.19
13	2.0	20	250	1,500	29.06	7.4	4.0	743	94.51	2.56
14	2.0	20	300	2,000	24.67	6.7	2.9	1,217	99.17	2.88
15	2.0	20	200	1,000	36.96	10.0	1.6	1,129	64.73	1.92
16	2.0	30	250	2,000	22.80	6.3	3.1	207	100.00	2.41
17	2.0	30	300	1,000	38.58	9.5	4.9	2,081	96.89	2.77
18	2.0	30	200	1,500	27.44	7.12	2.4	458	63.09	1.87

623

624 **Table 4**

625 Hydrogen yield and S/N in the Taguchi method at S/C= (a) 1.5 and (b) 2.0.

626 **(a)**

Case	Factor			H ₂ yield (mol·mol CH ₃ OH ⁻¹)	S/N
	A	B	C		
1	1	1	1	2.52	8.03
2	1	2	2	2.12	6.53
3	1	3	3	2.25	7.04
4	2	1	2	2.21	6.89
5	2	2	3	2.75	8.79
6	2	3	1	2.36	7.46
7	3	1	3	2.36	7.46
8	3	2	1	2.93	9.34
9	3	3	2	1.77	4.96

627

628 **(b)**

Case	Factor			H ₂ yield (mol·mol CH ₃ OH ⁻¹)	S/N
	A	B	C		
10	1	1	1	2.72	8.69
11	1	2	2	1.93	5.71
12	1	3	3	1.19	1.51
13	2	1	2	2.56	8.16
14	2	2	3	2.88	9.19
15	2	3	1	1.92	5.67
16	3	1	3	2.41	7.64
17	3	2	1	2.77	8.85
18	3	3	2	1.87	5.44

629

630 **Table 5**

631 Analysis of variance (ANOVA) in terms of hydrogen yield at S/C= (a) 1.5 and (b) 2.0.

632 **(a)**

S/C	Level	Factor				
		A	B	C		
1.5	1	2.29	2.36	2.60	-	
	2	2.44	2.60	2.03	-	
	3	2.35	2.12	2.45	-	
	Factor	S_i	f	Deviation from mean	sum of squares	F value
	A	0.031	2	0.015	3.00	
	B	0.336	2	0.168	32.24	
	C	0.523	2	0.261	50.25	
Error	0.031	6	0.005	-		

633

634 **(b)**

S/C	Level	Factor				
		A	B	C		
2.0	1	1.94	2.56	2.47	-	
	2	2.45	2.52	2.12	-	
	3	2.35	1.66	2.16	-	
	Factor	S_i	f	Deviation from mean	sum of squares	F value
	A	0.430	2	0.215	5.86	
	B	1.568	2	0.784	21.38	
	C	0.220	2	0.110	3.00	
Error	0.220	6	0.036	-		

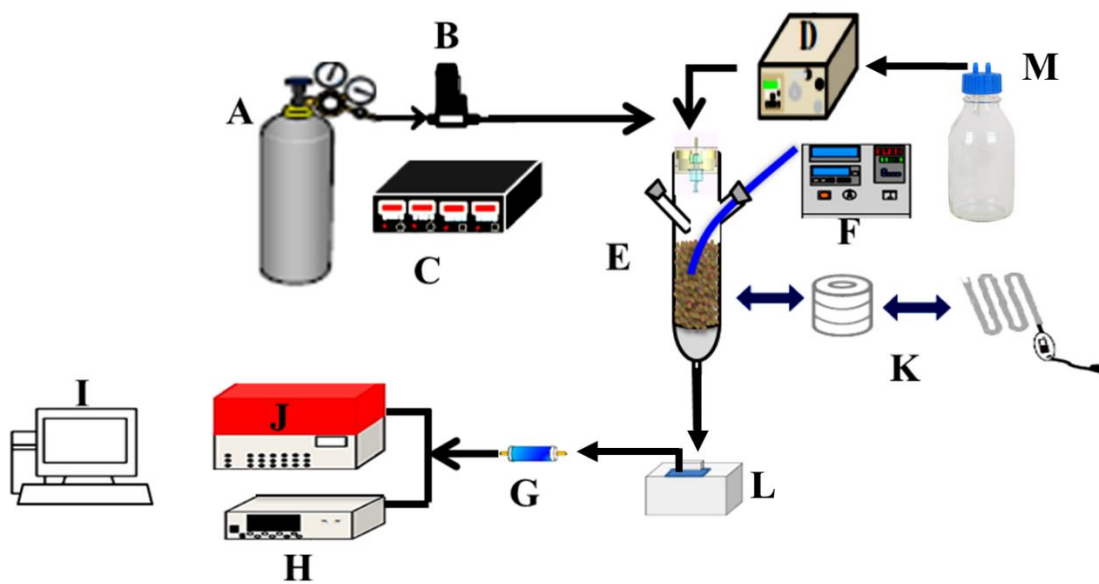
635

636 **Table 6**

637 Performance comparison of MSR between this work and the results of the literature.

Catalyst	Supporter	Temperature (°C)	CH ₃ OH conversion (%)	Selectivity or H ₂ yield	Ref.
Cu,	MCM-41	200-350	53.9-82.3	100-99.5% ^a	[54]
Ni	MCM-41	200-350	13.3-45.1	100-99.9% ^a	
Cu	MCM-41	300	89.5	100% ^a	[67]
CuIn _x	SiO ₂	220		100% ^a	[55]
Cu/Zn	Al/Zr	260-280	70.3	94.8-98.7% ^a	[56]
Cu/ZnO	Al ₂ O ₃	290	99.3	75% ^b	[57]
Cu/ZnO-CNTs	-	320	-	83.9% ^a	[58]
CuO-CeO ₂	-	260-300	63.5-73.1	100% ^a	[59]
Cu/ZnO/CeO ₂	ZrO ₂ /SBA-15	300	95.2	94.6% ^a	[60]
Ni-Cu	TiO ₂ /monolith	225-300	83.8-92.6	-	[62]
Ni _(10%) -Cu _(10%)	Al ₂ O ₃ (80%)	275-325	86.9-96.1	1.84-2.08 ^c	[63]
Ni _{0.2} Cu _{0.55} Al _{0.25}	Al	190-300	5-15	-	[64]
Ni _{0.2} -Cu _{0.8} ,	ZrO ₂	300	-	1.4 ^c	[61]
Ni _{0.8} -Cu _{0.2}				1.2 ^c	
Ni-Cu	Al ₂ O ₃	300	98.7	-	[65]
Ni _x -Cu _y -Al	Al ₂ O ₃	230	-	2.0 ^c	[66]
Ni_(10-30%)-Cu	Al₂O₃	200-300	40.23-100	1.42-2.93 ^d	This study

638 ^a selectivity (%), ^b concentration (vol %), ^c mol/mol CH₃OH

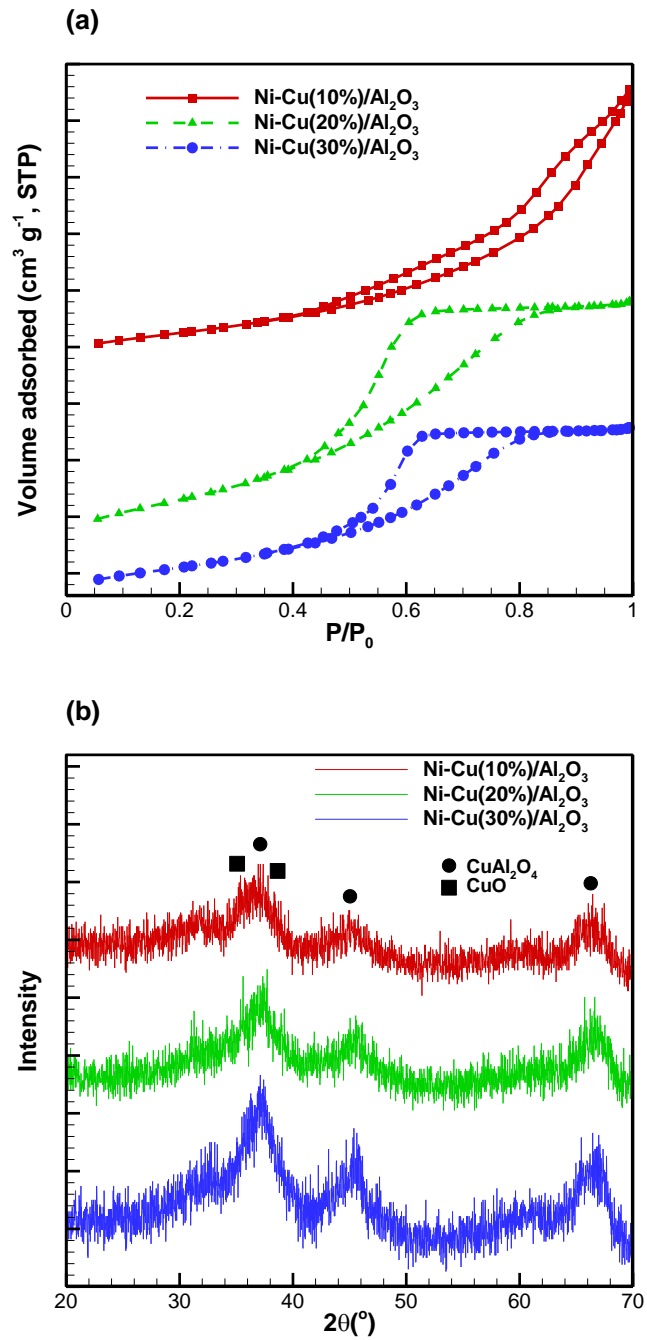


- | | | |
|----------------------|-----------------------------|-------------------------|
| A: N ₂ | B: controller readout | C: flow rate controller |
| D: pump | E: reaction tube | F: temperature monitor |
| G: drier | H: gas analyzer | I: recorder |
| J: GC | K: refractory ceramic fiber | L: condenser |
| M: methanol solution | | |

639

640 **Fig. 1.** A schematic of the experimental system.

641



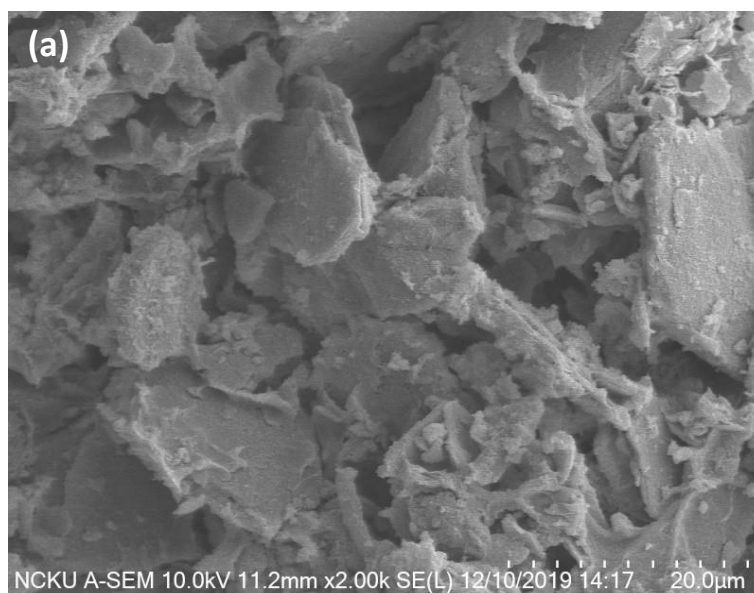
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643 **Fig. 2.** (a) N₂ adsorption-desorption isotherms and (b) XRD patterns of three prepared Ni-

644 Cu/Al₂O₃ catalysts.

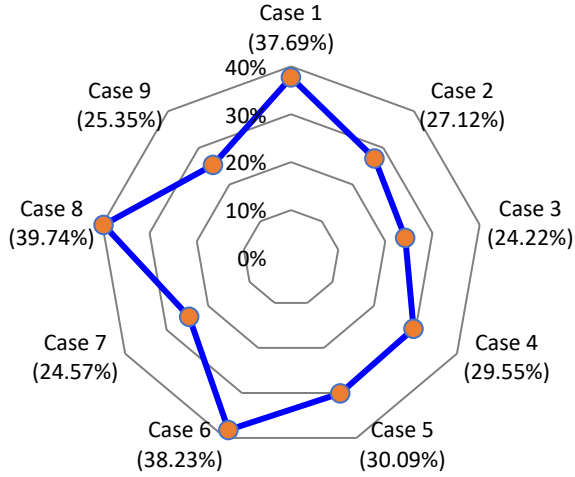
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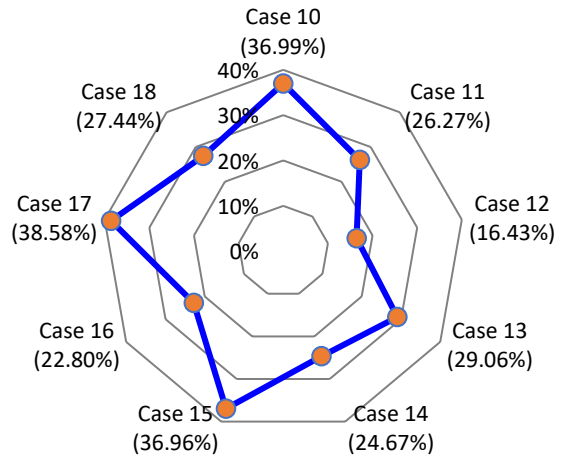


647
648 **Fig. 3.** SEM images of Ni-Cu(10%)/Al₂O₃ catalyst with magnifications of (a) 2,000 and (b)
649 20,000.
650

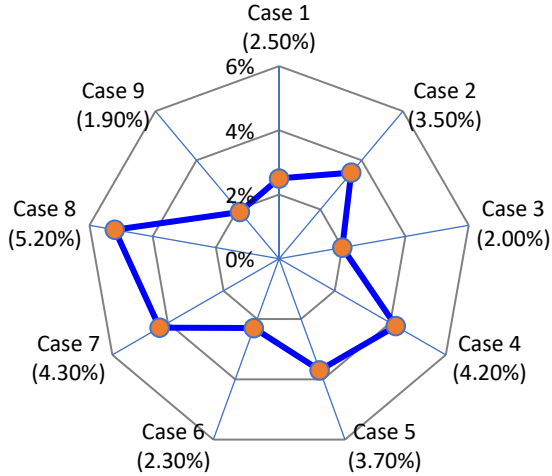
651 (a) H_2 , $S/C=1.5$



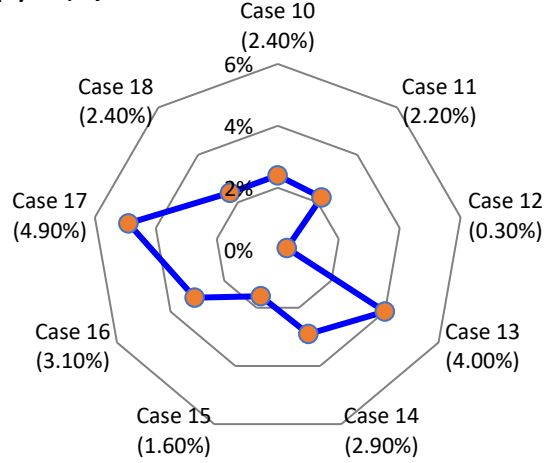
(b) H_2 , $S/C=2.0$



652 (c) CO , $S/C=1.5$

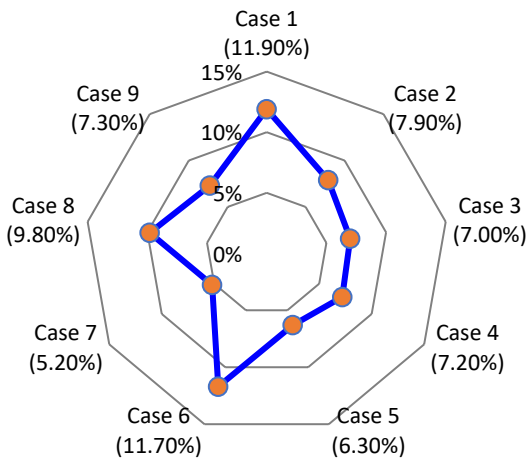


(d) CO , $S/C=2.0$

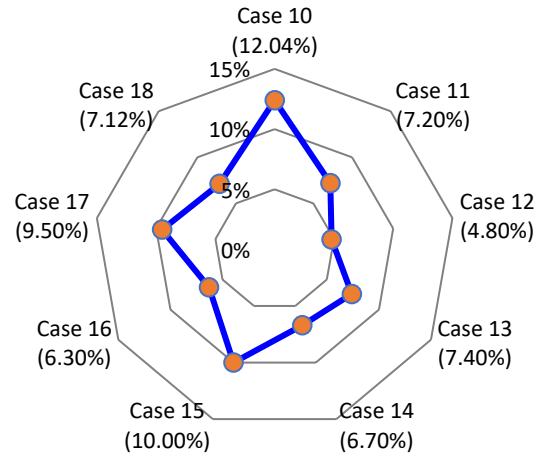


653 **Fig. 4.** The radar chars of H_2 concentration at $S/C=$ (a) 1.5 and (b) 2.0 and CO concentration at
654 $S/C=$ (c) 1.5 and (d) 2.0.

656 (a) CO₂, S/C=1.5

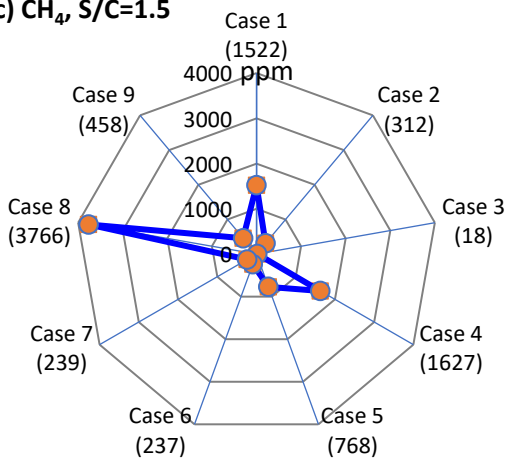


(b) CO₂, S/C=2.0

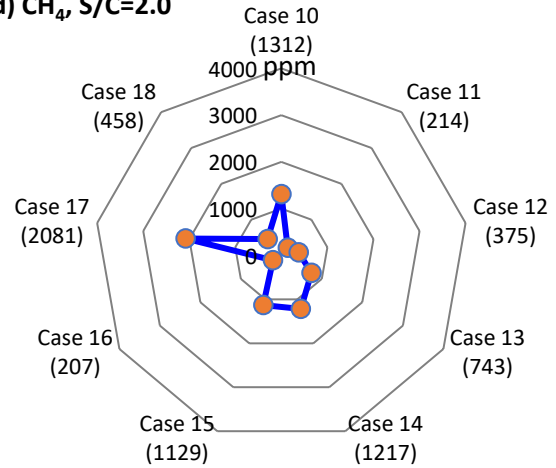


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657 (c) CH₄, S/C=1.5



(d) CH₄, S/C=2.0



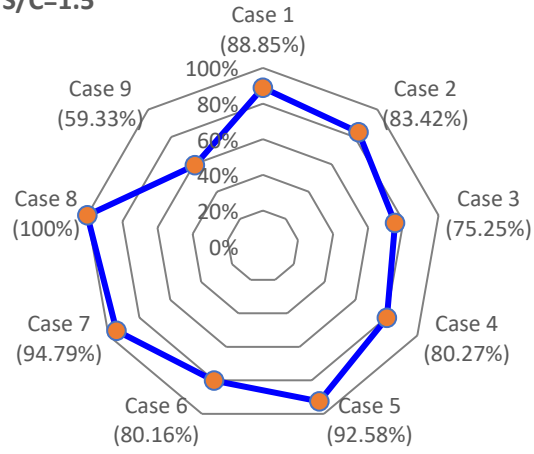
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658 **Fig. 5.** The radar charts of CO₂ concentration at at S/C= (a) 1.5 and (b) 2.0 and CH₄ concentration

659 at S/C= (c) 1.5 and (d) 2.0.

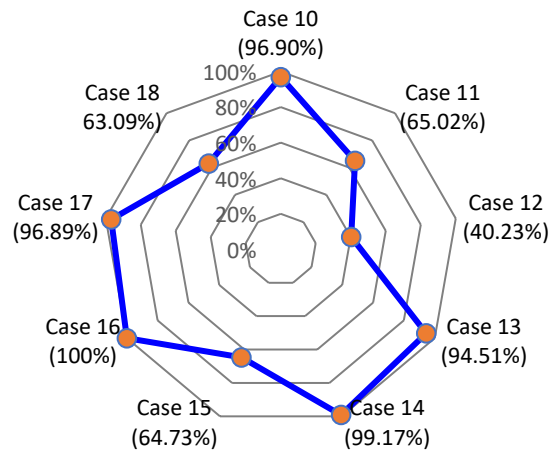
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(a) $S/C=1.5$



661

(b) $S/C=2.0$

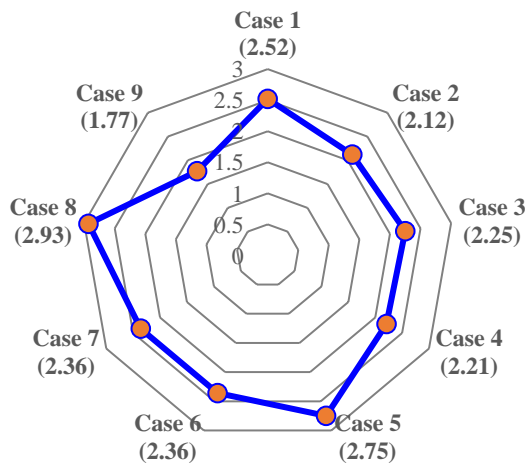


662

663 **Fig.6.** CH_3OH conversion radar charts at $S/C=$ (a) 1.5 and (b) 2.0.

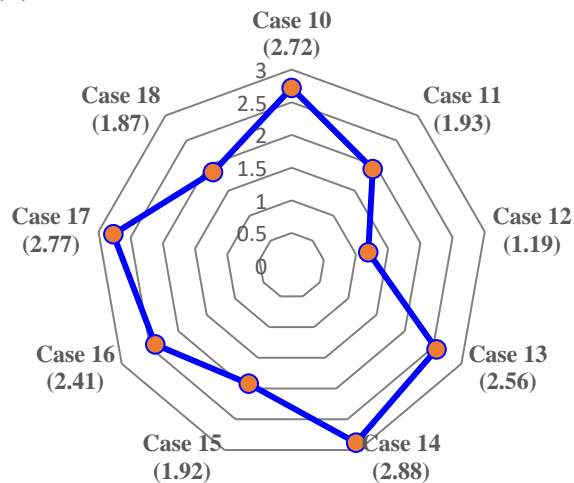
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(a) $S/C=1.5$



665

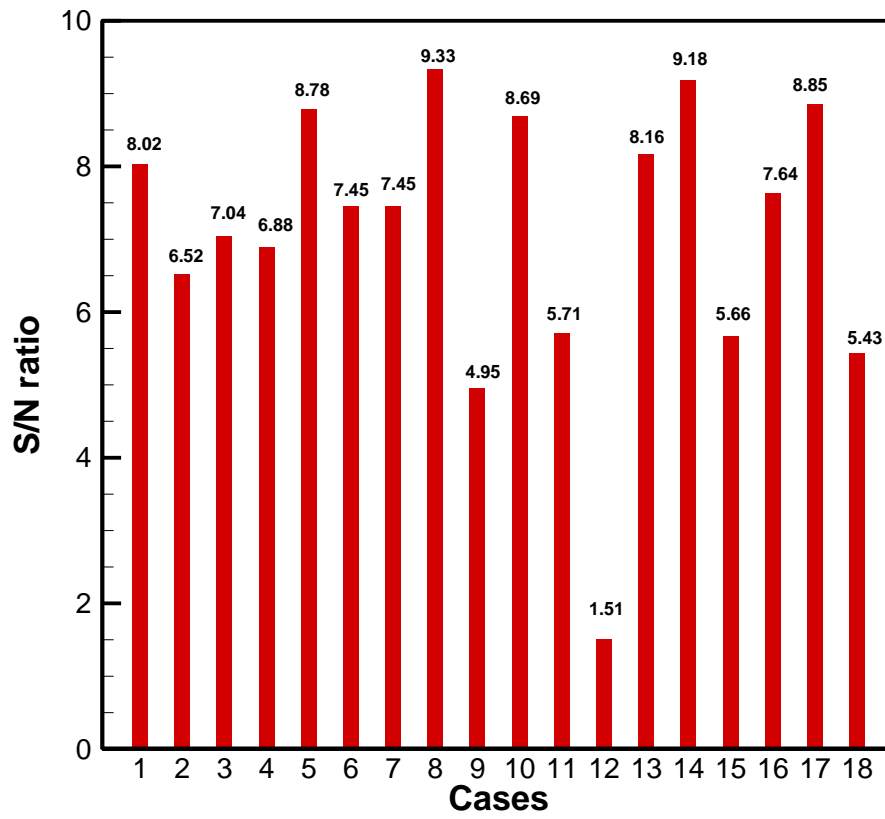
(b) $S/C=2.0$



666

667 **Fig.7.** H_2 yield radar charts at $S/C=$ (a) 1.5 and (b) 2.0.

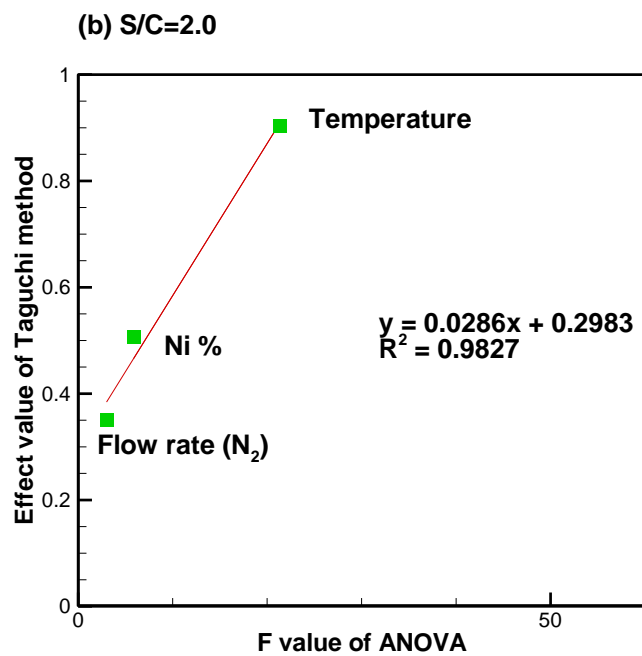
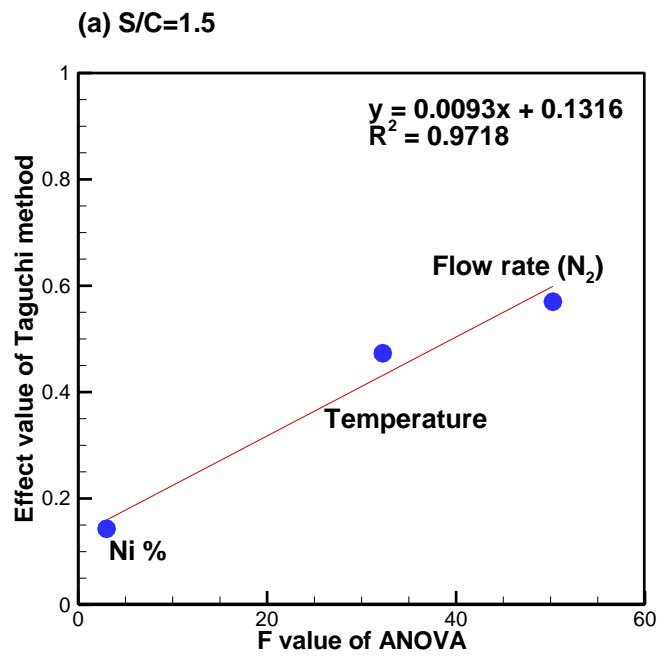
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669

670 **Fig. 8.** S/N ratio profile of 18 cases in the Taguchi orthogonal arrays.

671



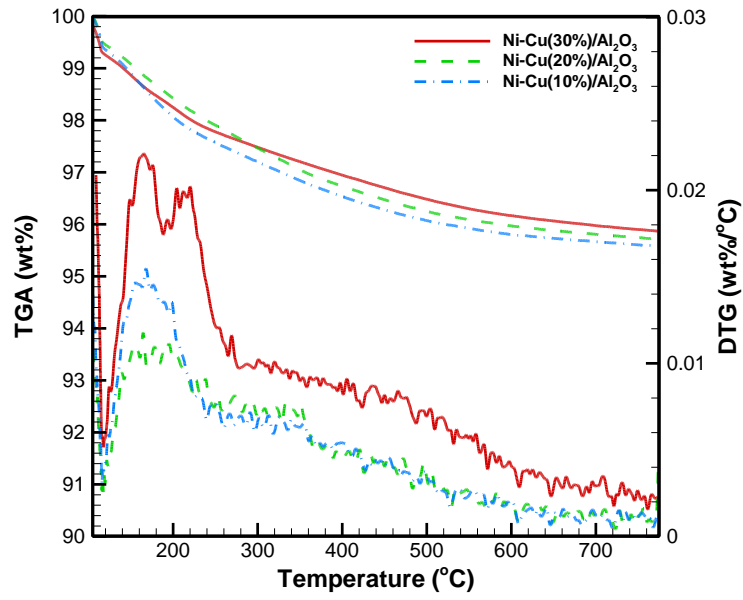
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673 **Fig. 9.** Regression lines between the Taguchi effect value and ANOVA F value at S/C= (a) 1.5

674

and (b) 2.0.

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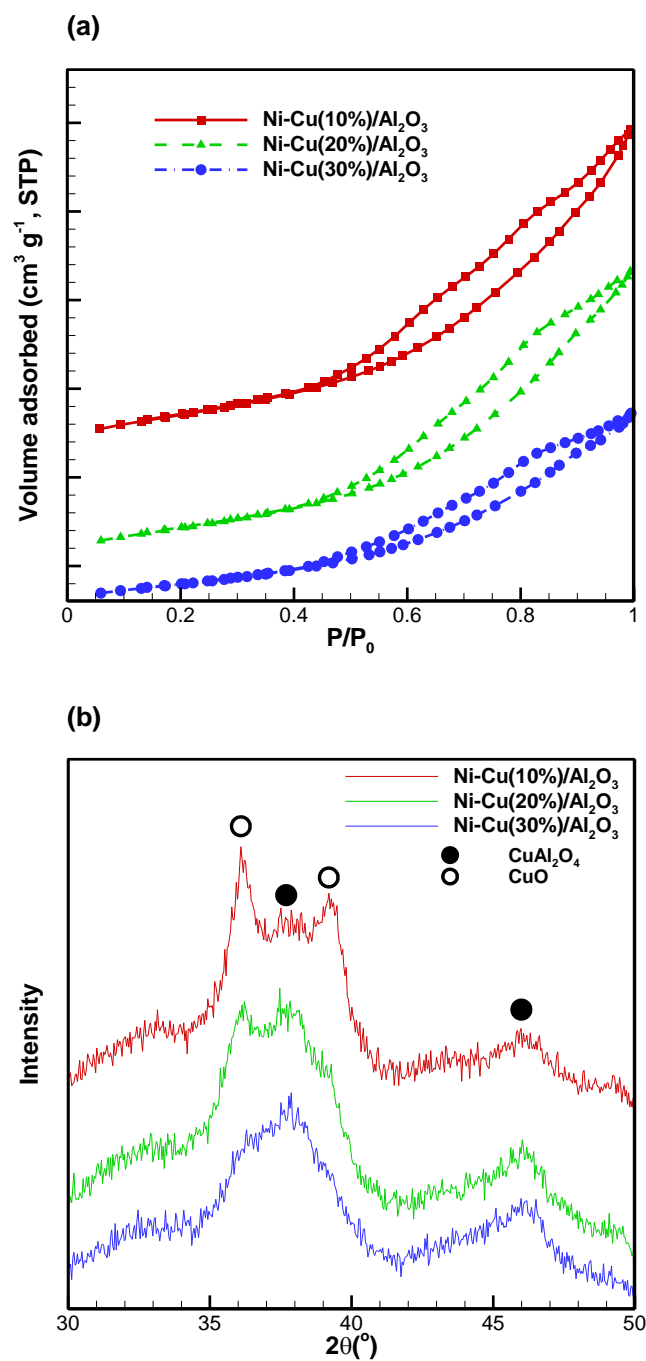


676

677 **Fig. 10.** Pyrolysis TGA and DTG curves of three catalysts at 20 °C·min⁻¹ heating rate using O₂ as

678 a carrier gas.

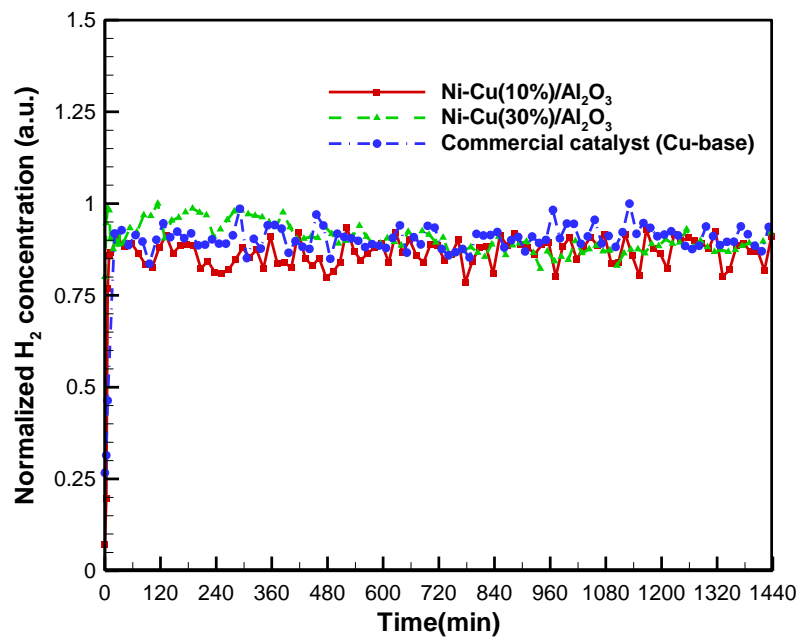
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681

682 **Fig. 11.** (a) N_2 sorption isotherms and (b) XRD patterns for three recycled Ni-Cu/ Al_2O_3 catalysts.

683



684

685 **Fig. 12.** Temporal profiles of hydrogen concentration in the long-term tests of three different

686 catalysts.

687

688