



Zhu, X., Labianca, C., He, M., Luo, Z., Wu, C., You, S. and Tsang, D. C.W. (2022) Life-cycle assessment of pyrolysis processes for sustainable production of biochar from agro-residues. *Bioresource Technology*, 360, 127601. (doi: [10.1016/j.biortech.2022.127601](https://doi.org/10.1016/j.biortech.2022.127601))

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1 **Life-cycle assessment of pyrolysis processes for sustainable production of biochar from agro-**
2 **residues**

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16 **Abstract**

17 Net carbon management of agro-residues has been an important pathway for reducing the
18 environmental burdens of agricultural production. Converting agro-residues into biochar through
19 pyrolysis is a prominent management strategy for achieving carbon neutrality in a circular
20 economy, meeting both environmental and social concerns. Based on the latest studies, this study
21 critically analyzes the life cycle assessment (LCA) of biochar production from different agro-
22 residues and compares typical technologies for biochar production. Although a direct comparison
23 of results is not always feasible due to different functional units and system boundaries, the net
24 carbon sequestration potential of biochar technology is remarkably promising. By pyrolyzing agro-
25 residues, biochar can be effectively produced and customized as: (i) alternative energy source, (ii)
26 soil amendment, and (iii) activated carbon substitution. The combination of life cycle assessment
27 and circular economy modelling is encouraged to achieve greener and sustainable biochar
28 production.

29 **Keywords:** Circular economy; Renewable energy; Engineered biochar; Activated carbon;
30 Sustainable waste management; Carbon neutrality.

31

32

33 **1. Introduction**

34 To meet the global target set by the Intergovernmental Panel on Climate Change (IPCC, 2018),
35 effective reduction in greenhouse gas (GHG) emissions is required for the net-zero emissions
36 target. Biomass utilization is one of the readily available solutions. For example, agro-residues are
37 regarded as renewable biomass that accompanies crop harvesting and CO₂ removal during plant
38 growth (Kapoor et al., 2020; Wang et al., 2019). However, in many regions, agro-residues are
39 directly abandoned in the field and/or burned to release CO₂ into the atmosphere, leading to
40 widespread environmental problems such as the emissions of smog and particulate matter (Tagade
41 et al., 2021). Untapped opportunities for advanced and environmentally friendly management
42 strategies of agro-residues would close the resource loop for net-zero carbon emissions and realize
43 sustainable resource management of the agroecosystems.

44 As one of the most promising technologies for biomass conversion, pyrolysis can achieve co-
45 generation of renewable energy and value-added materials (Zhu et al., 2022). Diverse types of
46 pyrolysis technologies can be adapted to satisfy various application requirements, depending on
47 the feedstock types, regions, and scales (Chang et al., 2018; Yuan et al., 2022). Pyrolysis can be
48 generally classified into: (i) fast pyrolysis, (ii) intermediate pyrolysis, and (iii) slow pyrolysis,
49 according to different heating rates and residence time, which are featured by different fractions
50 of main products (e.g., syngas, bio-oil, and biochar) (Chantanumat et al., 2022; Yang et al., 2019).
51 Adjustment of the pyrolysis temperature, duration, catalytic additives, and modification methods
52 (physical and chemical activation) can further improve its product distribution and properties (He

53 et al., 2021b; Zhu et al., 2019a).

54 Biochar, as a carbon-rich solid material, has a variety of application scenarios, such as soil
55 amendment (He et al., 2021a), energy substitution (Kant Bhatia et al., 2021), adsorbents (Luo et
56 al., 2018), catalyst supports (Yu et al., 2019), and CO₂ adsorption (Qiao & Wu, 2022), etc. Among
57 them, biochar application for soil amendment is popular because biochar could not only improve
58 overall soil health, such as enhanced fertility, pollution abatement, and enriched biotic population,
59 but also contribute to carbon sequestration and climate change mitigation (He et al., 2021b).
60 Although biochar may degrade to a certain extent under varying field conditions, its long-term
61 carbon storage is globally recognized and beyond doubt (Li et al., 2022). In addition, biochar is a
62 good energy carrier with a high heating value (HHV) of 12–30 MJ/kg, showing a great energy
63 potential as a solid fuel (Zhu et al., 2018a). Therefore, biochar technology can facilitate utilization
64 of renewable energy and valorization of agro-residues.

65 Nevertheless, improper selection of feedstocks and process conditions may lower the energy
66 efficiency. For instance, when the pyrolysis temperature increased from 650 to 950 °C, the HHV
67 for biochar showed little change yet lower yield and higher energy consumption were associated
68 with higher temperatures (He et al., 2021b). It is recognized that larger-scale biochar production
69 has a higher energy efficiency and a lower carbon footprint (Yang et al., 2021b). Compared to
70 purpose-grown feedstocks, biochar derived from waste streams involved a notably lower carbon
71 footprint (Matušík et al., 2020).

72 It is important that biochar applications should clearly demonstrate environmental and

73 economic benefits before commercialization and large-scale adoption (Tiegam et al., 2021; He et
74 al., 2022). In recent years, life cycle assessment (LCA) of large-scale production of biochar has
75 gradually become a hotspot. LCA is a well established and structured approach that can be used to
76 quantify the environmental impacts of biochar production systems, providing a standardized tool
77 to compare different feedstock types and biochar production technologies (Yang et al., 2020). LCA
78 can also serve as a decision making tool to help policymakers and practitioners to optimize the
79 biochar production systems. For example, LCA of biochar production systems has been
80 investigated to understand the environmental impacts in terms of crop production, harvesting,
81 collection, transportation, pretreatment, pyrolysis technology, and biochar application (Yang et al.,
82 2021a). Therefore, LCA of biochar production systems is important for minimizing detrimental
83 environmental impacts and bringing more prominent economic benefits. However, the detailed
84 definitions of LCA, such as functional units and system boundaries, often differ across various
85 studies, rendering cross-study comparison difficult.

86 Therefore, this article presents a comprehensive review of the research status and hotspots of
87 biochar production systems from agro-residues through the LCA methodology. Accordingly, this
88 review highlights and analyzes the key factors influencing the LCA results, which will be
89 conducive to further enhancing the environmental and economic benefits of agro-residues
90 management in future studies.

91

92 **2. Thermochemical conversion of Agro-residues**

93 2.1 Agro-residues category

94 Agro-residues are by-products of crop harvest and processing, which have great potential in
95 terms of energy and materials application. In general, agro-residues can be divided into primary
96 and secondary materials (Tagade et al., 2021). Primary agro-residues are the field wastes directly
97 generated during crop harvest, such as cotton straw, wheat straw, rice straw, palm oil fronds,
98 bunches, etc. Secondary agro-residues are from crop processing, mainly rice husks, peanut shells,
99 walnut shells, maize cob, palm kernel shells, empty fruit bunch, palm mesocarp fiber, etc.

100 The properties of typical agro-residues reported in recent studies are listed in Table 1. **The**
101 **volatile matter of agro-residues ranges from 60.5% to 83.9% and the ash content ranges from 1.3%**
102 **to 13.6%. The proportions of carbon and oxygen in agro-residues are relatively high, i.e.,**
103 **35.4–61.1% and 29.8–53%, respectively. The hydrogen content is 3.1–10.6%, and the nitrogen**
104 **content is usually below 3%. The properties of agro-residues play an important role in the selection**
105 **of conversion routes. For example, low-moisture (<10%) agro-residues are suitable for**
106 **thermochemical conversion, while the high-moisture ones are more adequate for hydrothermal**
107 **carbonization or liquefaction and anaerobic digestion to reduce energy consumption associated**
108 **with feedstock drying (Ma et al., 2020). Furthermore, the HHV of different agro-residues is often**
109 **between 15.4 and 21.1 MJ/kg. The higher HHV is, the better the energy potential, which can be**
110 **used to produce renewable energy via thermochemical conversion. It is worth noting that the same**
111 **agro-residues from different places display different properties due to different soils and tillage**
112 **conditions (Skinner et al., 2020).**

113 2.2 Pyrolysis technology

114 The typical conversion technologies of agro-residues include combustion, pyrolysis,
115 gasification, hydrothermal carbonization, hydrothermal liquefaction, and anaerobic digestion
116 (Alhazmi & Loy, 2021; Zhou et al., 2016), as shown in Fig. 1. Among them, pyrolysis has notable
117 advantages such as easy implementation and minimal water pollution. **The biochar produced from**
118 **agro-residue pyrolysis has proved effective for carbon sequestration, energy provision, and soil**
119 **remediation.** It is noted that the biochar properties are closely dependent on the pretreatment
120 methods and the pyrolysis technology and conditions (Sun et al., 2022b).

121 2.2.1 Thermal pretreatment

122 Moisture content can significantly vary depending on the types of agro-residue. For example,
123 primary agro-residues have higher moisture during harvest. To reduce moisture and improve
124 utilization efficiency, drying and torrefaction are commonly adopted thermal pretreatment
125 methods (Ma et al., 2019). Drying is carried out at low temperatures (below 200 °C), while
126 torrefaction is conducted at 200–300 °C in a limited oxygen atmosphere (Chen et al., 2020). **Based**
127 **on the thermal degradation properties of the biomass components, torrefaction can be divided into**
128 **light torrefaction (200–235 °C), mild torrefaction (235–270 °C), and severe torrefaction**
129 **(270–300 °C)** (Zhu et al., 2019c). Afterwards, torrefied agro-residues have higher carbon content,
130 lower oxygen content, higher energy density, and increased hydrophobicity, which are beneficial
131 for subsequent transportation, storage, and large-scale pyrolysis applications. **However, drying and**
132 **torrefaction involve significant energy consumption. Rational optimization of the pretreatment**

133 method, pyrolysis equipment, mass/heat transfer, temperature, and residence time would reduce
134 the overall energy demand of the entire upgrading process.

135 2.2.2 Pyrolysis

136 Pyrolysis is a thermal degradation process at 300 °C and above in an inert atmosphere, which
137 can convert biomass into biochar, bio-oil, and syngas (Thu et al., 2021). Slow pyrolysis employs
138 a low heating rate (less than 10 °C/s) and a long residence time (several hours to days), and the
139 main product is biochar. In fast pyrolysis, a high heating rate (higher than 10³ °C/s) and a short
140 residence time (less than 2 s) with rapid quenching of the volatiles lead to the main product as bio-
141 oil, and biochar is a co-product (Zhao et al., 2020). Appropriate process conditions can reduce
142 secondary reactions during pyrolysis to improve the bio-oil yield. In addition, catalysts and
143 microwave assistance are often applied in biomass thermal conversion to improve the product
144 distribution and quality (Lu et al., 2021; Zulkornain et al., 2021). Microwave-assisted pyrolysis is
145 based on the utilization of microwave radiation to generate heat inside the feedstock to achieve
146 precise control and uniformity of the process reactions.

147 Pyrolysis temperature is an important factor influencing product distribution and quality
148 (Singh et al., 2020). Higher pyrolysis temperature causes more secondary reactions that could
149 reduce biochar and bio-oil yields and requires more energy consumption, while lower pyrolysis
150 temperature may lead to incomplete devolatilization (Luo et al., 2021). Many studies focus on
151 tuning the pyrolysis temperature to obtain desirable product distribution and high product quality
152 (Chen et al., 2018a; Su et al., 2020). A pyrolysis temperature of ~500 °C has been suggested for

153 most agro-residues to achieve the optimal conversion of lignocellulosic feedstocks (Wang et al.,
154 2021; Zhu et al., 2018b). Furthermore, the trade-off between product quality and energy
155 consumption needs to be considered to achieve better economic benefits in commercial-scale
156 production.

157 **2.3 Biochar production equipment**

158 Biochar production depends not only on feedstock type, pyrolysis temperature, particle size,
159 and moisture content, but is also closely related to the scale of production (Nsamba et al., 2015).
160 In general, small-scale biochar production (less than 1 t/batch) can ensure high biochar yield and
161 quality by adjusting the process with a low initial investment. However, large-scale biochar
162 production has strict requirements considering continuous production and quality control, which
163 requires high thresholds in the design, operation, and investment of pyrolysis reactors. Biomass
164 pyrolysis is a technology that requires energy input, and the heat source (autothermal or
165 allothermal mode) of the reactors is a key factor affecting the overall economics of biochar
166 production (Arabiourrutia et al., 2020).

167 Typical reactor designs for biochar production include fixed bed, earthen kiln, rotary kiln,
168 fluidized bed, auger reactor, and spouted bed (Arabiourrutia et al., 2020; Nsamba et al., 2015), as
169 shown in Fig. 2. Fixed bed reactors are widely used in small-scale biochar production due to its
170 ease of operation and design (Hjaila et al., 2013). However, the fixed bed has poor heat and mass
171 transfer performance and only allows batch operation, limiting the scale of biochar production.
172 The earthen kiln is a traditional and primitive biochar production method, in which the operating

173 conditions are difficult to control with a long residence time (Smebye et al., 2017). A rotary kiln
174 has a simple design and equipment operation, but the heat efficiency is still low (Yang et al., 2020).

175 Due to the gas-solid contact method, a fluidized bed has high heat transfer rates and gas-solid
176 uniformity during pyrolysis (Chen et al., 2018b). The continuous operation of fluidized beds is
177 beneficial to the large-scale production of biochar. However, the design and operation of fluidized
178 beds are complex and require a large cost investment. It should be noted that the short residence
179 time of biomass in the fluidized bed and the high conversion efficiency of carbon-to-gas result in
180 lower biochar yields. Auger reactor can realize slow pyrolysis and fast pyrolysis by adjusting the
181 screw feeding speed, with good heat transfer efficiency and simple operation control (Lakshman
182 et al., 2021). Although the design of auger reactor is more complex than earthen kiln, it is
183 considered a simple design compared to fluidized bed reactor.

184 Spouted bed has some similar characteristics to fluidized bed, such as high heat transfer rates
185 and gas-solid contact (Azizi et al., 2020). Based on different solid-phase dynamics, the spouted
186 bed can handle irregular particles, thus reducing the requirement for biomass grinding. The main
187 product of biomass pyrolysis in the spouted bed is bio-oil, with a smaller amount of biochar
188 generation. In addition, emerging reactors such as microwave reactors (Zulkornain et al., 2021)
189 have been effectively applied to produce biochar, but are currently limited by the biochar
190 production scale.

191

192 **3. Goal and scope of life cycle assessment**

193 Life cycle assessment is a useful tool for reducing carbon emissions and achieving carbon
194 neutrality. The LCA literature on biochar production has increased by two folds in the last five
195 years through Web of Science and Google Scholar analysis. In LCA, the goal and scope definition
196 is the first step to be specified. There may be some slight differences in the goals, but all of the
197 listed literature focus on the environmental impacts of production systems. Keywords include
198 carbon footprint, GHG emissions, environmental performances, carbon sequestration potential,
199 environmental impacts, air pollutants, environmental efficiencies and barriers, climate change and
200 health effects (Table 2 and Table 3). Several studies also cover energy (Pourhashem et al., 2013),
201 financial viability (Robb & Dargusch, 2018), and net economic aspects (Gong et al., 2020).

202 **3.1 LCA methodology and impact categories**

203 3.1.1 LCA methodology

204 The selection of calculation tool for LCA is one of the variables affecting the assessment
205 results. The LCA calculation tools used by the authors are listed in Table 2. Due to the complexity
206 of the life cycle assessment process, automatic calculation of the LCA software is a more
207 convenient and faster approach (Arena et al., 2016). Typical LCA softwares include SimaPro,
208 GaBi, and OpenLCA. However, it is noted that different softwares may lead to discrepancies in
209 the results for the same LCI data (Herrmann & Moltesen, 2015). For manual calculation, Microsoft
210 Excel and R software are feasible for evaluating simple impact categories (e.g., global warming
211 potential) (Lefebvre et al., 2021; Thakkar et al., 2016).

212 The Life Cycle Impact Assessment (LCIA) methodology is one of the important variables,

213 depending on the selected impact categories, as listed in Table 2. Although different LCIA
214 methodologies may have different mid-points and end-points, similar conclusions can be drawn
215 from the majority of the literature. When only one impact category is assessed (*e.g.*, global
216 warming potential), the IPCC methodology is often employed. As shown in Table 2, many studies
217 have used the IPCC methodology to assess the impacts of biochar systems on climate change
218 (Clare et al., 2015; Mohammadi et al., 2017).

219 3.1.2 Impact categories

220 Based on different LCIA methodologies, different impact categories such as carbon footprint,
221 GHG emissions, carbon sequestration, carbon abatement, carbon balance, and global warming
222 potential are used to assess climate change. Some researchers also consider other environmental
223 issues, resource depletion, and human health, such as acidification potential, fossil fuel depletion
224 potential, and human toxicity (Table 3). Parascanu et al. (2018) evaluated the cradle-to-grave
225 environmental impacts of olives (agricultural olives production, olive oil extraction, and pyrolysis
226 of olive pomace in Spain), consisting of 17 impacts subcategories. Using the CML methodology,
227 Yang et al. (2021a) selected more impact categories to evaluate the carbon sequestration potential
228 and environmental benefits of biochar production from crop residues. The results showed that
229 biochar production was beneficial for most of the impact categories, except abiotic depletion
230 potential and ozone depletion potential. The assessment of impact categories other than global
231 warming potential depends on different geographic and social contexts.

232 **3.2 Functional unit of agro-residue pyrolysis**

233 The functional unit (FU) is the crucial foundation related to inputs and outputs, which
234 provides a reference benchmark (Ubando et al., 2019); and it should be as far as possible related
235 to the functions of the product rather than to its physical characteristics. Due to the diversity of
236 functional units, different scenarios can be associated with different functional units, such as
237 upstream flows (input feedstocks) and downstream flows (output products), resulting in difficulties
238 in comparing different publications (Moreira et al., 2017). In biomass pyrolysis systems, the
239 amount of feedstocks, biochar, bio-oil, and electricity are often selected as functional units (Table
240 2). For instance, 1 t of feedstock (dry basis or wet basis) and 1 t biochar are widely selected as the
241 functional units, e.g., Yang et al. (2020) defined 1 kg of crop straw with an assumed 15% moisture
242 content as the functional unit, while 1 kg of biochar (or activated carbon) was also used as the
243 functional unit in some studies (Hjaila et al., 2013; Loya-González et al., 2019; Sepulveda-
244 Cervantes et al., 2018). Some functional units are concerned with energy, such as 1 kg of bio-oil
245 or 1 kWh of electricity generation (Chan et al., 2016; Pourhashem et al., 2013). Project benefits
246 oriented functional units are also defined, such as average village household utilizing available
247 cocoa waste (Sparrevik et al., 2014), 1 hectare of sugarcane crop (Lefebvre et al., 2021), and
248 production of 1 kg of milled rice (Mohammadi et al., 2016). For the sake of comparison among
249 different LCAs of biochar production, it is recommended to use 1 t feedstocks and 1 t biochar as
250 the functional units.

251 **3.3 System boundary of biochar production**

252 The definition of system boundary is an important step in LCA, which includes four types:

253 cradle-to-grave, cradle-to-gate, cradle-to-cradle, and gate-to-gate. The production of biochar (or
254 activated carbon) from agro-residues through pyrolysis is generally classified as cradle-to-grave
255 or cradle-to-gate (Thers et al., 2019; Tiegam et al., 2021), as shown in Fig. 3. Agriculture
256 cultivation is not included in the system boundary, mainly because the agro-residues are treated as
257 waste streams (Yang et al., 2021a). In addition, some studies selected different start and end points
258 for the system boundaries. Robb & Dargusch (2018) investigated the carbon footprint from oil
259 palm plantation to biochar application in soil. Biomass production and harvest were also part of
260 the system boundary in Cheng et al. (Cheng et al., 2020), Mo et al. (Mo et al., 2022), and Tiegam
261 et al. (Tiegam et al., 2021). Righi et al. (2016) defined the system boundaries with additional
262 consideration of fertilizer offset due to the removal of agro-residues. The definition of the system
263 boundary significantly influences the assessment of material flows, energy flows, and emissions.

264 In biomass pyrolysis to produce biochar, side flows of bio-oil and syngas are worthy of
265 attention. In general, the system expansion approach is used to deal with side flows, such as the
266 use of heat and electricity from bio-oil and syngas (Azzi et al., 2019; Yang et al., 2021a). The
267 value-added utilization of bio-oil and syngas will avoid fuel consumption, thereby reducing
268 emissions. However, in some cases, the bio-oil and syngas are not utilized due to the equipment
269 limitations (*e.g.*, traditional earthen kiln) (Smebye et al., 2017).

270 The construction of a pyrolysis plant is an important focus, yet many studies have not paid
271 attention to its analysis due to the unavailable data of infrastructure establishment and plant
272 operation. For future large-scale pyrolysis equipment or integration with power plant or bio-

273 refinery plant (Azzi et al., 2019; Yang et al., 2020), it is essential to include the construction,
274 operation, and maintenance phases in the life cycle assessment (Yang et al., 2021a).

275 The avoided use of fuel and/or fertilizer has been included in the life cycle assessment in
276 some studies, which could significantly mitigate fossil depletion and freshwater eutrophication.
277 Thers et al. (2019) were concerned with the avoided electricity production and the saving in fossil
278 fuel consumption. Pourhashem et al. (2013) assessed the carbon credit associated with avoided
279 GHG emissions owing to biochar replacing coal in electricity generation. Muñoz et al. (2017)
280 considered the reduced urea application resulting from biochar application as a bio-based fertilizer
281 in the soil environment.

282 Environmental analysis is often combined with economic analysis to assess the proposed
283 systems in terms of sustainability and profitability, providing better support for decision-makers.
284 In general, the boundary system of environmental assessment coincides with that of economic
285 analysis (Dutta & Raghavan, 2014). However, in the study of Robb & Dargusch (2018), the system
286 boundary of carbon footprint exceeded that of financial assessment, the latter only focused on the
287 pyrolysis process and soil application of oil palm empty fruit bunch.

288 There are several typical scenarios for agricultural waste management. Alternative energy
289 source, soil amendment, and use as adsorbent (substitute of activated carbon) are all potential
290 options for neutralizing the environmental impacts of agricultural waste (Fig. 3). Although biochar
291 was not the main focus in some studies (Chan et al., 2016; Negro et al., 2017), the development of
292 comprehensive utilization scheme of agricultural waste could still be accomplished.

293 3.4 Life cycle inventory of biochar production

294 3.4.1 Inventory data analysis

295 Life Cycle Inventory (LCI) is used to compile and quantify all the inputs and outputs of the
296 systems (Ubando et al., 2019; Vienesescu et al., 2018). The source and selection of data are essential,
297 which determine the validity and uncertainty of the LCA. The sources of data include literature,
298 databases (e.g., Gabi Professional Database, Ecoinvent Database), government reports, company
299 statistical yearbooks, simulations, calculations, experiments, expert opinions, field survey,
300 questionnaires, interviews, etc. (Prasad et al., 2020; Rebello et al., 2020). **Direct data from field-**
301 **scale applications should always be preferred over indirect data or data from smaller-scale**
302 **investigations.** Data sources from representative articles are presented in Table 2. In general, the
303 data reflecting the actual local conditions are preferred, but it is difficult to collect data for all
304 process units. Similar data sources and backgrounds from relevant literature and databases are
305 feasible alternatives. It should be noted that many LCA databases are developed in consideration
306 of the environment in Europe and North America, in other words, insufficient local data may
307 compromise the accuracy of the assessment.

308 It is not uncommon that, when analyzing the LCA of the selected system in a specific country
309 or region, the missing data could be supplemented with the data from other regions. Yang et al.
310 (2021a) analyzed the carbon sequestration and environmental benefits of grain residues by citing
311 the related data from other countries due to the lack of data in the selected system. It is worth
312 noting that the environmental parameters can vary widely across different geographical locations;

313 therefore, the selection of similar region and climate is advocated. In some studies, simulations are
314 considered as the data sources due to the experimental limitations (Pourhashem et al., 2013; Yang
315 et al., 2020). Aspen Plus, a commercially available software for simulating biomass conversion, is
316 widely used to obtain the process parameters of biomass pyrolysis (Mo et al., 2022; Parascanu et
317 al., 2018). Government reports and company statistical yearbooks are also important data sources
318 for LCA, which can reflect the overall situation of a region (Dai et al., 2020). In addition,
319 questionnaires, interviews, and field survey are promising ways to obtain the LCA data. The field
320 data collection combined with official statistics can address the system incompatibilities. Although
321 different data sources can lead to discrepancy in quantitative results of LCA for the selected
322 systems, the general conclusions often remain qualitatively the same (Cen et al., 2022).

323 3.4.2 Life cycle inventory analysis

324 The types of feedstock affect the assessment accuracy of the biochar production system.
325 Different feedstocks have different physicochemical properties, resulting in variable yield and
326 quality of biochar. Typical feedstocks for biochar production are listed in Table 2, and the selection
327 of agro-residues feedstocks is closely related to the regional characteristics. In China, crop residues
328 are widely used as feedstock to produce biochar. In Spain, olive waste is widely selected as
329 feedstock. In Vietnam, rice husk is commonly utilized. In Indonesia, cocoa waste is a typical
330 biochar feedstock. In Malaysia, oil palm kernel shell and oil palm empty fruit bunches are easily
331 obtained in large quantities as feedstocks. Thus, agro-residues are agricultural side flows that are
332 locally abundant and readily accessible within a short distance.

333 As a secondary aspect of LCA in biochar production, collection and transportation result in
334 significant amount of energy consumption and GHG emissions. Collection depends on the types
335 of agro-residues, primary agro-residues need to be collected first, and secondary agro-residues
336 come from the side streams of agro-processing. Thakkar et al. (2016) included the collection of
337 agro-residues in the system boundary of the LCA, whereas El Hanandeh (2015) did not include
338 the collection phase in the LCA system boundary. The transportation phase is closely related to
339 the distribution of pyrolysis equipment. Chan et al. (2016) assumed a 100-km transportation
340 distance from the oil palm plant to the pyrolysis plant using diesel trucks. Llorach-Massana et al.
341 (2017) set a transport distance of 25 km. Yang et al. (2020) adopted a distributed pyrolysis system
342 with an average transport distance of 20 km. When biochar is used for soil amendment or
343 remediation, it is indispensable to transport the biochar from the pyrolysis plant to the field.

344 Pretreatment mainly depends on the requirements of pyrolysis equipment and product quality.
345 The drying process that consumes notable amount of energy has been included in the system
346 boundary (Llorach-Massana et al., 2017). To obtain higher quality biochar, grinding pretreatment
347 of feedstocks may be required, especially for fluidized bed reactors. It is also noted that torrefaction
348 pretreatment is often applied to improve the bio-oil quality in subsequent pyrolysis (Cen et al.,
349 2021).

350 Pyrolysis conditions and techniques are the critical factors for biochar production. Heating
351 rate, pyrolysis temperature, and residence time significantly affect the pyrolysis of agro-residues.
352 Muñoz et al. (2017) investigated the LCA of biochar produced from the pyrolysis of agro-residues

353 at 300, 400, and 500 °C. For example, 350-400 °C was considered an optimum temperature for
354 increasing the biochar yield from tomato plant residue (Llorach-Massana et al., 2017). Fast
355 pyrolysis, intermediate pyrolysis, slow pyrolysis, and gasification technology for biochar
356 production were compared (Gong et al., 2020), of which the results showed that different pyrolysis
357 techniques had distinctive optimal carbon offset benefits for various feedstocks, e.g., intermediate
358 pyrolysis for rice straw and slow pyrolysis for corn stover. Using different equipment to produce
359 biochar affects the life cycle inventory configuration and the LCA results. Smebye et al. (2017)
360 compared flame curtain kilns to earthen kilns, retort kilns, and pyrolytic cook-stoves, of which the
361 pyrolytic cook-stoves exhibited the most positive environmental benefits in the LCA. Therefore,
362 choosing suitable and application-oriented pyrolysis conditions and technologies is essential in
363 LCA of biochar production.

364 When biochar is used for soil amendment or remediation, more factors are involved in the
365 environmental performance of the biochar system, such as the application rate of biochar in soil,
366 the stability of the biochar, and the effects of biochar on the soil environment (Sun et al., 2022a).
367 The application rate of biochar in the soil varies in different publications, e.g., a biochar dosage of
368 20 t/ha was used in (Muñoz et al., 2017), while it was 5 and 10 t/ha under different scenarios in
369 (Qin et al., 2016). Biochar application rate may affect the crop production, and a high dosage of
370 biochar may adversely inhibit the plant growth.

371 The stability of biochar is closely related to the physicochemical properties of biochar and
372 soil environment. The unstable components inside the biochar could decompose within a few years,

373 while the stable carbon remains in the soil for an extended period of time (Sun et al., 2021). In
374 Mohammadi et al. (2016), 69% of the carbon was assumed to be stable, while 31% of the unstable
375 carbon was released into the atmosphere within five years. The 80% stable carbon in the biochar
376 was also used as a criterion for biochar stability in soil (Muñoz et al., 2017; Sparrevik et al., 2014).
377 The effects of biochar on soil include increased soil fertility, pollutants adsorption, improved soil
378 conditions, enhancement on soil biota, and increased crop yield (Lehmann et al., 2021). Yang et
379 al. (2020) reported that the addition of biochar increased the fertilizer efficiency by 7% and crop
380 yield by 20%. Furthermore, the addition of biochar can reduce methane and N₂O emissions,
381 mitigating the climate change (Li et al., 2022). Nevertheless, the putative benefits of biochar
382 addition in soil may vary in LCA cases.

383

384 **4. Life cycle impact assessment**

385 Life cycle impact assessment is an integration of quantitative and qualitative description and
386 evaluation of the environmental impacts based on inventory analysis of the selected systems.
387 Environmental impacts are characterized through impact classification and quantitative analysis.

388 **4.1 Impact assessment results**

389 As shown in Table 3, the system boundaries, functional units, and pyrolysis systems are
390 various in the literature, resulting in a difficult comparison of LCA results. Climate change as the
391 main indicator in the LCA is included in all selected literature, while other impact factors (e.g.,
392 PED, AP, EP) are only considered in some studies. Both negative values (CO₂-eq sequestration)

393 and positive values (CO₂-eq emissions) are reported in the results of LCA, which are related to the
394 system boundary of LCA. For example, Dai et al. (2020) reported a GHG emission reduction
395 potential of 1.41×10^6 t CO₂-eq based on the supply data of Chinese crop residue. Clare et al. (2015)
396 reported a GWP of -1.06 t CO₂-eq/t feedstock.

397 By extending the system boundary to biochar application, the LCA results showed that CO₂-
398 eq sequestration could be realized. When the system boundary of the LCA excluded biochar
399 applications, CO₂-eq emissions were reported (Loya-González et al., 2019; Mo et al., 2022;
400 Tiegam et al., 2021). Righi et al. (2016) compared the carbon reduction of biochar used for soil
401 amendment (-386 to -933 kg CO₂-eq/t feedstock) and energy supply (-240 to -787 kg CO₂-eq/t
402 feedstock). However, Pourhashem et al. (2013) revealed -217 g CO₂-eq/kW·h electricity for
403 cofiring biochar and -84 g CO₂-eq/kW·h electricity for soil amendment. The carbon reduction
404 benefits are prominent when biochar is used for different applications. It is clear that the GHG
405 emissions caused by biomass pretreatment and biochar production can be neutralized by the
406 benefits of biochar applications (via carbon sequestration).

407 **4.2 Biochar production**

408 4.2.1 Effect of agro-residue types

409 Various agro-residues (empty fruit bunch, corn stovers, cocoa shells, etc.) were analyzed in
410 Table 2 and Table 3. It can be proved that agro-residues derived from crop side flows are suitable
411 feedstocks for biochar production in terms of environmental benefits. The utilization of biochar is
412 beneficial to the management of agro-residues (He et al., 2022). As a waste source, GHG emissions

413 from agro-residues production are generally not included in the biochar production system.
414 Theoretically, the secondary agro-residues require less collection effort than the primary agro-
415 residues (Yang et al., 2021a). Therefore, the impact of the collection stage is minor, which
416 sometimes is not clearly stated in the LCA of biochar production from agro-residues (Lefebvre et
417 al., 2021).

418 The moisture contents of agro-residues vary in different stages, such as harvest stage and
419 natural drying stage. High moisture content in agro-residues requires more energy consumption
420 for drying and increases GHG emissions. For example, when wet orange peel waste was used as
421 feedstocks for biochar production, its carbon reduction (-5.5 kg CO₂-eq/t wet feedstock) was
422 marginal (Negro et al., 2017). Nevertheless, overall carbon reduction can still be achieved using
423 different agro-residues for biochar production.

424 4.2.2 Effect of pyrolysis parameters

425 Pyrolysis conditions such as temperature, pyrolysis rate, and residence time have shown clear
426 impacts on the product distribution and properties (He et al., 2021b; Zhu et al., 2019b). It is difficult
427 to directly compare different LCA cases considering the differences in feedstocks and pyrolysis
428 systems. Cheng et al. (2020) reported the carbon emissions of biochar produced from crop residues
429 at different temperatures (400, 550, 700 °C), in which the avoided carbon emissions ranged from
430 -200 to -470 kg CO₂-eq/t feedstock. Thers et al. (2019) found that the carbon reduction of biochar
431 obtained at 400 °C and 800 °C were -392 and -429 kg CO₂-eq/t dry seed, respectively. In addition,
432 for rice straw, the CO₂ reductions were 1.14, 1.64, and 1.10 t CO₂-eq/t feedstock through fast

433 pyrolysis, intermediate pyrolysis, and slow pyrolysis, respectively, whereas for corn stover, they
434 were 1.75, 1.12 and 1.84 t CO₂-eq/t feedstock, respectively (Gong et al., 2020). Therefore, the
435 CO₂ reduction is related to not only the pyrolysis rate but also the feedstock type. The residence
436 time generally has a significant influence on the yield and properties of biochar at low pyrolysis
437 temperatures (Cheng et al., 2020). Pyrolysis conditions also affect the biochar yield and co-product
438 distribution (bio-oil and syngas), resulting in variable energy offsets (Matušík et al., 2020).
439 Furthermore, the proportion of stable carbon in biochar is an important factor for effective carbon
440 sequestration in soil amendment.

441 4.2.3 Effect of pyrolysis equipment

442 As shown in Table 3, different regions have specific requirements for biochar production
443 systems, and large-scale centralized pyrolysis systems and small-scale portable pyrolysis reactors
444 need to be balanced. Large-scale pyrolysis plants have higher pyrolysis efficiency and co-product
445 energy offsets, while small-scale reactors may be unable to utilize the pyrolysis co-products and
446 even incur the adverse effects such as particulate emissions and air pollution. It should be noted
447 that manpower requirements are generally not included in the system boundary of LCA studies.
448 Small-scale pyrolysis reactors are labour-intensive and require more effort to produce the same
449 amount of biochar.

450 In addition, transportation distance is an important factor restricting the choice of pyrolysis
451 device. The benefits of large-scale centralized pyrolysis plants can be outweighed by long-distance
452 transportation. For example, Yang et al. (2020) investigated the environmental impacts of the

453 distance and mode of transportation, trucks were used for short-distance transport (20 km) while
454 trains were used for long-distance transport (170 km). Long transportation distances had a negative
455 effect on net GWP. Mohammadi et al. (2016) reported that the carbon footprints of pyrolytic cook-
456 stove and drum ovens were 1.11 and 3.85 kg CO₂-eq/kg milled rice, respectively. Mohammadi et
457 al. (2017) revealed more GWP of biochar production equipment, for example, -229 kg CO₂-eq/t
458 dry rice husk for brick kiln, -318 kg CO₂-eq/t dry rice husk for stove, and -360 kg CO₂-eq/t dry
459 rice husk for large-scale pyrolysis plant. In general, advanced pyrolysis equipment leads to greater
460 environmental benefits in terms of the reduction of CO₂ emissions. However, in developing
461 regions, the choice of a suitable pyrolysis technology is crucial. Advanced pyrolysis equipment
462 may not necessarily be desirable due to economic constraints. Small-scale portable pyrolysis
463 reactors can also provide notable benefits by replacing primitive earth mound kilns that have
464 negative environmental impacts (Smebye et al., 2017).

465 **4.3 Sensitivity analysis**

466 Sensitivity analysis is critical for revealing the reliability and robustness of LCA, as shown
467 in Table 3. When biochar is applied to soil remediation, many uncertainties are considered, such
468 as the degradation rate, electricity supply, N₂O mitigation, carbon stability, timespan, avoided
469 fertilizer use, CH₄ emissions, etc. Robb & Dargusch (2018) found that the nutrient retention of
470 biochar did not change between 1 and 20 years, beyond the default assumption of 5-year
471 persistence. Sparrevik et al. (2014) revealed the environmental impact of the uncertainty of stable
472 carbon in soil. The stability of biochar in soil depends on many intertwined factors, such as biochar

473 characteristics, climate, and soil type.

474 The biochar yield (10-70%) is one of the most important uncertainties affected by the
475 feedstock types, pyrolysis conditions, and technology. Yang et al. (2021a) demonstrated that all of
476 the parameters (biochar yield, biochar carbon content, and electricity conversion efficiency of bio-
477 oil and syngas) directly influenced GWP. In addition, energy consumption and thermal efficiency
478 are sensitive factors for biochar production. The change in bio-oil and syngas yield is more
479 sensitive to the environmental impacts (such as GWP) due to the avoided emissions from the
480 traditional energy sources (Chan et al., 2016). The size of the pyrolysis reactor was also a critical
481 consideration (Righi et al., 2016). The uncertainty of transportation distance could affect the
482 environmental benefits of biochar production (El Hanandeh, 2015; Yang et al., 2020). Furthermore,
483 Arena et al. (2016) considered a $\pm 10\%$ variation in energy consumption related to feedstock and
484 biochar processing in a sensitivity analysis.

485

486 **5. Prospects and challenges**

487 Biochar production from agro-residues is an environmentally friendly and sustainable
488 approach, and LCA can assist in quantifying the potential of biochar utilization and fostering an
489 efficient production management. Multi-purpose applications of biochar can promote carbon
490 sequestration, energy recovery, and conversion to value-added products (e.g., adsorbents). **Due to**
491 **regional climate and social factors, there are differences in the availability, quantity, and type of**
492 **agro-residues (He et al., 2022). Large amounts of locally accessible agro-residues are suitable for**

493 large-scale pyrolysis equipment, while batch production or portable instrument is more beneficial
494 for small amounts of available agro-residues originating from remote areas. The production
495 process of biochar should adapt to localization or regionalization for maximum environmental
496 benefits with reference to LCA results. Inadequate removal of agro-residues from the field may
497 result in the reduction of soil nutrients, depletion of soil organic carbon, and soil erosion. Thus,
498 extended system boundary and more inventory considerations need to be comprehensively
499 integrated in the LCA of biochar production from agro-residues. Robust frameworks and
500 international guidelines are available for promoting consistency in the carbon assessments with
501 sector-specific rules (e.g., PAS 2050 (2008); ISO14067 (2018); WRI/WBCSD (2011)). However,
502 they may apply different criteria and still result in different outcomes despite sharing the same
503 general principles.

504 A taxonomy of different types of biochar products for various conventional and emerging
505 applications is of the utmost importance to impart desirable biochemical properties to biochar with
506 the least environmental impacts. Although there are signs that certain biochar systems are capable
507 of fulfilling the "triple win promise" (energy, climate, and food), evidence does not indicate that
508 biochar system will work as a silver bullet across large areas; in other words, the local context and
509 case-specific boundary conditions should be adequately taken into account.

510 The economic sustainability analysis (encompassing financial costs and benefits) is
511 encouraged in the environmental assessment to optimize the production flows for sustainable
512 biochar production. From a circular economy perspective, the utilization of system co-products

513 (bio-oil and syngas) should be included in the LCA of biochar production, further expanding the
514 potential for biochar production from agro-residues towards carbon-efficient resource circulation.
515 The development of biochar poly-generation can maximize the economic benefits of agro-residues
516 while mitigating the environmental burdens of biochar production. Moreover, a higher proportion
517 of green energy utilization in the production of biochar can achieve more prominent environmental
518 benefits, which is an important direction in practical applications.

519

520 **6. Conclusions**

521 This study scrutinized the LCA of biochar production from different agro-residues and typical
522 pyrolysis technologies. Although the functional units and system boundaries of different cases are
523 variable, currently available studies reveal that biochar has a good carbon reduction potential in
524 scenarios such as alternative energy source, soil amendment, and activated carbon substitution. It
525 is important to customize the pyrolysis design of biochar production for better environmental and
526 economic benefits with respect to local/regional context. Overall, biochar has proved to be a
527 promising avenue to achieve carbon-smart management of agro-residues in the nexus of
528 agroecosystem, climate change, and economic sustainability.

529

530 **Acknowledgments**

531 This work was supported by the Fundamental Research Funds for the Central Universities
532 (WK2090000037), Hong Kong Environment and Conservation Fund (Project 104/2021), and

533 Hong Kong Scholar Program (XJ2020022).

534

535 **CRedit authorship contribution statement**

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538 review & editing. **Mingjing He:** Methodology, Validation, Writing - review & editing.

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541 editing. **Daniel C.W. Tsang:** Resources, Conceptualisation, Methodology, Validation, Supervision,

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543

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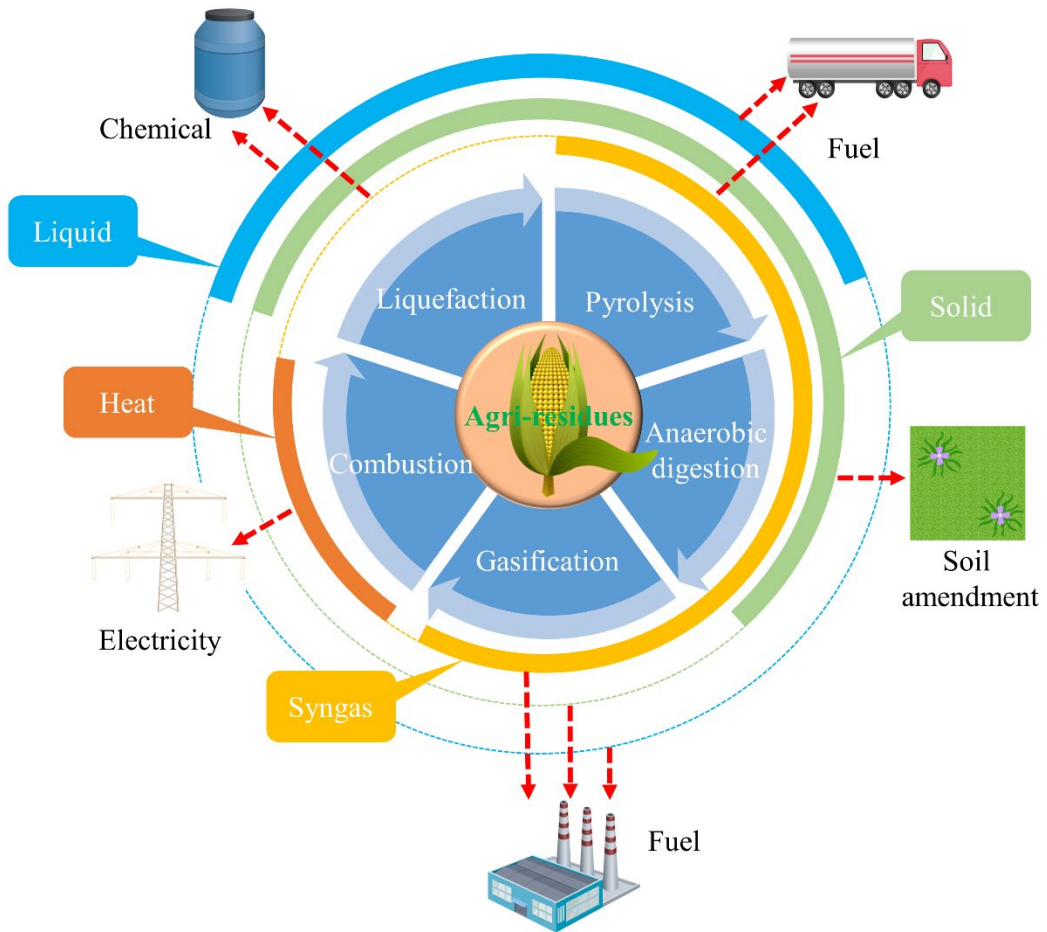
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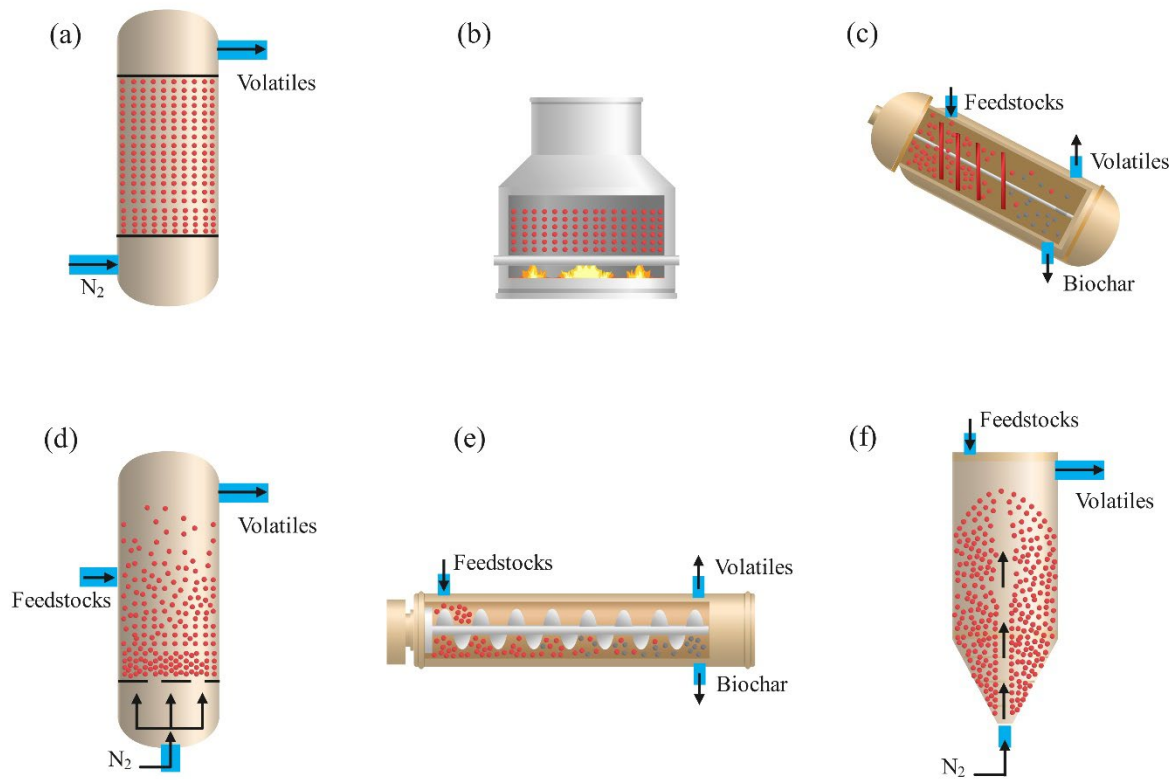
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Fig. 1. Typical conversion technologies of agro-residues.



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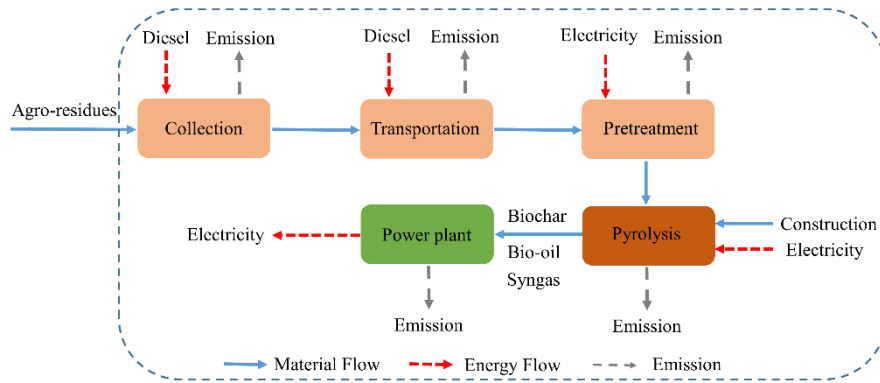
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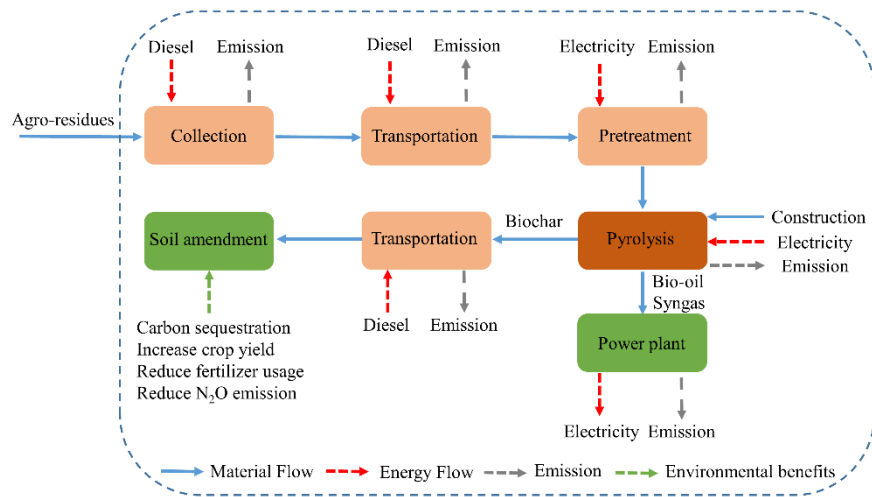
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Fig. 2. Typical biochar production reactors: (a) fixed bed, (b) earthen kiln, (c) rotary kiln, (d) fluidized bed, (e) auger reactor, and (f) spouted bed.

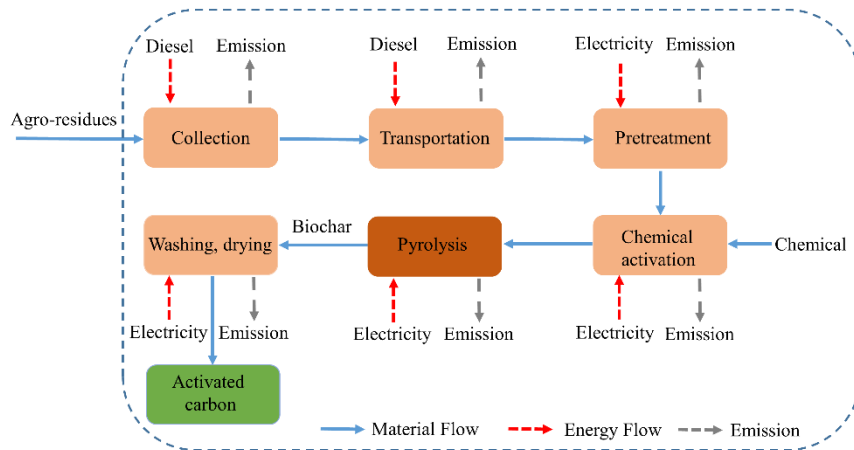
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Fig. 3. System boundary of life cycle assessment: (a) alternative energy source, (b) soil amendment, and (c) activated carbon substitution.

Table 1. Proximate and ultimate analyses and HHV of different agricultural wastes

Samples		Moisture (%)	Volatile (%)	Fixed carbon (%)	Ash (%)	C (%)	H (%)	O (%)	N (%)	HHV (MJ/kg)	References
Primary agro-waste	Rice straw	-	71.60	14.80	13.60	40.30	4.60	40.70	0.80	16.20	Cen et al. (2021)
	Rice straw	6.50	60.50	20.10	13.00	41.30	6.10	37.60	1.00	-	Singh et al. (2020)
	Cotton stalks	-	78.65	12.92	8.43	47.43	3.09	39.79	1.27	-	Wang et al. (2019)
	Cotton stalks	6.80	69.83	22.03	1.34	46.43	6.31	44.98	0.60	-	Lu et al. (2021)
	Wheat straw	7.57	66.56	16.17	9.70	47.30	6.30	45.28	1.01	-	Zhao et al. (2020)
	Wheat straw	-	73.50	16.44	10.06	43.00	5.36	40.73	0.63	17.81	Chang et al. (2018)
	Corn straw	-	73.42	16.35	10.23	42.56	5.05	41.16	0.87	17.56	Chang et al. (2018)
	Corn straw	2.16	77.64	17.52	2.68	40.67	5.51	52.94	0.79	-	Chen et al. (2018b)
	Palm fronds	6.26	73.91	14.65	5.18	43.74	5.64	45.13	0.31	16.78	Chantanumat et al. (2022)
	Palm fronds	4.83	70.33	18.97	5.87	41.00	6.74	51.24	0.67	16.00	Thu et al. (2021)
Palm trunk	6.78	76.66	11.59	4.97	41.57	5.55	47.79	0.11	15.49	Chantanumat et al. (2022)	
Secondary agro-waste	Rice husk	5.60	64.90	18.40	11.10	43.30	3.20	40.90	0.80	-	Singh et al. (2020)
	Rice husk	-	71.00	17.10	11.90	35.44	4.77	42.41	0.26	15.76	Su et al. (2020)
	Palm kernel shell	-	75.21	22.74	2.05	50.73	5.97	40.83	0.36	20.35	Chang et al. (2018)
	Palm kernel shell	4.52	75.88	16.86	2.74	50.19	6.05	40.05	0.92	21.01	Chantanumat et al. (2022)
	Palm shell	4.70	73.50	19.20	8.60	52.05	5.37	42.10	0.49	19.94	Thu et al. (2021)
	Palm fiber	-	74.83	22.49	2.68	46.71	6.08	43.76	0.70	18.84	Chang et al.(2018)
	Palm fiber	8.60	78.00	7.60	5.80	45.38	10.59	42.04	1.32	17.00	Thu et al. (2021)
	Walnut shell	-	76.88	21.65	1.47	50.13	6.13	41.93	0.32	19.02	Chang et al. (2018)
	Walnut shell	1.06	74.53	22.05	2.36	61.09	6.42	29.81	0.16	-	Zhu et al. (2018b)
	Empty fruit bunch	3.37	76.16	16.36	4.11	45.51	5.57	44.05	0.72	18.09	Chantanumat et al. (2022)
Empty fruit bunch	7.95	83.86	10.78	5.36	49.07	6.48	38.29	0.70	19.35	Thu et al. (2021)	

Table 2. Summary of LCA methods

References	Feedstocks	Country /region	LCA software	LCIA methodology	Functional Units	Data sources
Robb & Dargusch (2018)	Empty fruit bunch	Indonesia, Australia	NR	NR	1 t biochar	Literature
Righi et al. (2016)	Corn stovers	Italy	GaBi 6	CML method	1 t dried corn stovers	Experiments; databases
Thers et al. (2019)	Oilseed rape straw residues	Danish	NR	IPCC 2006	1 t dry seed	Calculations, reports
Yang et al. (2021a)	Crop residues	China	GaBi 8.70	CML 2001	1 t crop residues	Literature, government statistics
Chan et al. (2016)	Empty fruit bunch	Malaysia	NR	NR	1 kg bio-oil	Literature
Sparrevik et al. (2014)	Cocoa shells	Indonesia	NR	NR	An average village household utilizing available cocoa waste	Literature, databases
Cheng et al. (2020)	Crop residues	United States	NR	NR	1 t feedstocks	Literature
Llorach-Massana et al. (2017)	Tomato plant residue	Spain	NR	IPCC 2013	1 t biochar	Experiments, literature
Clare et al. (2015)	Straw	China	NR	IPCC 2007	1 t feedstocks	Literature, expert opinion
Pourhashem et al. (2013)	Corn stover	United States	SimaPro 7.2	IPCC 2006	1 kW·h bio-oil-derived electricity	Databases, simulation, literature, experiments
Gong et al. (2020)	Rice straw	China	NR	IPCC 2006	1 t feedstocks	Literature, government statistical
Gong et al. (2020)	Corn stover	China	NR	IPCC 2006	1 t feedstocks	Literature, government statistical
Sepulveda-Cervantes et al. (2018)	Soybean shells	Mexico	SimaPro 8.0	ReCiPe endpoint	1 kg activated carbon	Experiments, databases
Dai et al. (2020)	Crop residue	China	NR	MUIO-LCA model	1 t feedstocks	Statistical yearbook
Yang et al. (2020)	Agricultural straw	China	SimaPro 9.0	CML 2	1 kg crop straw (15% moisture content)	Statistical yearbook, simulation, literature
El Hanandeh (2015)	Olive solid waste	Australia	OpenLCA	ReCiPe Midpoint	1 t olive solid waste	Literature, databases

Parascanu et al. (2018)	Olive pomace	Spain	SimaPro 8.2	ReCiPe Mid-point and End-point	100 kg olive pomace	Company, simulation
Hjaila et al. (2013)	Olive-waste cakes	Spain	Simapro 7.3	CML 2	1 kg activated carbon	Experiments, literature, databases, company report
Mo et al. (2022)	Oil palm kernel shell and empty fruit bunches	China	Gabi	NR	1 kg of biofuel	Simulation, databases
Negro et al. (2017)	Orange peel waste	Italy	NR	CML 2002	1 t orange peel waste (wet weight).	Literature, databases, estimations, expert opinion
Mohammadi et al. (2016)	Rice straw and husk	North Vietnam	SimaPro 8.0.1	IPCC 2006	1 kg milled rice	Databases, report
Mohammadi et al. (2017)	Rice husk	Vietnam	SimaPro 8.0.1	IPCC 2006	1 t dry rice husk	Questionnaires and interviews, literature, databases, reports
Arena et al. (2016)	Coconut shells	Indonesia	GaBi 6.0	CML-2001	1 t activated carbon	Literature, company, databases
Loya-González et al. (2019)	Corn pericarp	Mexico	SimaPro 8.0	ReCiPe	1 kg activated carbon	Experiments, databases
Tiegam et al. (2021)	Cocoa pods	Cameroon	SimaPro 9.0.0.49	ReCiPe Midpoint	4 g activated carbon	Experiments, company
Thakkar et al. (2016)	Wheat, barley, oat straw	Canadian	NR	NR	1 t dry straw	Literature
Lefebvre et al. (2021)	Sugarcane residues	South America	R software version	IPCC 2013	1 ha sugarcane crop	Publicly available data
Dutta & Raghavan (2014)	Corn stover	Canada	Microsoft Excel	IPCC 1996	1 t dry biomass	Government statistical, literature, reports
Muñoz et al. (2017)	Oat hulls	Chile	SimaPro 8	ReCiPe midpoint	1 t biochar	Field collections, experiments, databases, literature

NR: not reported or found in the article

Table 3. Summary of LCA results

References	Impact categories	Sensitivity analysis	LCA results (per functional unit)	Pyrolysis reactor
Robb & Dargusch (2018)	Carbon footprint	Yes	-691 kg CO ₂ -eq when used to influence crop yield, -286 kg CO ₂ -eq when used to reduce fertilizer requirements.	Pyrolysis reactor
Righi et al. (2016)	GWP, PED, AP, EP, AD	Yes	-240 to -787 kg CO ₂ -eq for combustion, -386 to -933 kg CO ₂ -eq for soil amendment	Pilot-scale pyrolyzer
Thers et al. (2019)	GHG emission	Yes	Contributions of -392 and -429 kg CO ₂ -eq in the BC-400 and BC-800 scenarios	Pyrolysis plant
Yang et al. (2021a)	GWP, AP, EP	Yes	GWP (-921.30 kg CO ₂ -eq)	Pyrolysis plant
Chan et al. (2016)	GWP, AP, EP, HT	Yes	GWP (-4.46 kg CO ₂ -eq)	Fluidized bed reactor
Sparrevik et al. (2014)	Climate change impacts	Yes	-26 eco points	Retort technology
Cheng et al. (2020)	GWP	No	-200 to -470 kg CO ₂ -eq	Auger-based reactor
Llorach-Massana et al. (2017)	Carbon footprint	No	Carbon sink between 21 and 155 kg CO ₂ -eq.	Pilot-scale
Clare et al. (2015)	GWP	Yes	-1.06 t CO ₂ -eq	Pyrolysis
Pourhashem et al. (2013)	GWP	Yes	-217 g CO ₂ -eq for cofiring biochar, -84 g CO ₂ -eq for land amendment	Small-scale fast pyrolysis
Gong et al. (2020)	GWP	Yes	-1.101 to -1.636 t CO ₂ -eq under slow pyrolysis to fast pyrolysis	Fluidized bed for fast pyrolysis
Gong et al. (2020)	GWP	Yes	-1.122 to -1.839 t CO ₂ -eq under slow pyrolysis to fast pyrolysis	Fluidized bed for fast pyrolysis
Sepulveda-Cervantes et al. (2018)	GWP	Yes	5.86 to 47.15 kg CO ₂ -eq	Electric furnace into a quartz reactor
Dai et al. (2020)	GHG reduction potential	Yes	Total GHG reduction potential 1.41×10 ⁶ t CO ₂ -eq based on Chinese corp residue supply in 2012	NR
Yang et al. (2020)	GWP, AD, AP, EP	Yes	GWP (-0.62 kg CO ₂ -eq), AD (2.70×10 ⁻³ kg Sb-eq), AP (2.49×10 ⁻³ kg SO ₂ -eq), EP (1.53×10 ⁻³ kg PO ₄ ⁻³ -eq)	kiln, centralized pyrolysis system

El Hanandeh (2015)	GWP	Yes	GWP (-130 kg CO ₂ -eq)	Mobile pyrolysis units
Parascanu et al. (2018)	CC, HT, TETP, FET, FD	No	CC (3.39×10 ⁶ kg CO ₂ -eq), HT (1.16×10 ⁶ kg 1.4-dB-eq), FET (8.65×10 ⁴ kg 1.4-dB-eq), FD (8.69×10 ⁵ kg oil-eq)	Pyrolysis plant
Hjaila et al. (2013)	GWP, ADP, AP, EP	Yes	GWP (11.10 kg CO ₂ -eq), ADP (0.079 kg Sb-eq.), AP (0.108 kg SO ₂ -eq.), EP (0.033 kg PO ₃ ⁻⁴ -eq.)	Steel reactor
Mo et al. (2022)	GWP, HT, TETP, AP	No	GWP (0.988 kg CO ₂ -eq), HT (0.003 kg 1,4-DCB-eq), TETP (0.082 kg 1,4-DCB-eq), AP (0.003 kg SO ₂ -eq)	Modeled pyrolysis reactor
Negro et al. (2017)	GWP	No	-5.5 kg CO ₂ -eq	Fast pyrolysis reactor
Mohammadi et al. (2016)	Carbon footprint	Yes	1.11 CO ₂ eq for pyrolytic cook-stove and 3.85 kg CO ₂ -eq for drum oven	Pyrolytic cook-stove and drum oven
Mohammadi et al. (2017)	GWP	Yes	-318 kg CO ₂ -eq for stove, -229 kg CO ₂ -eq for brick kiln and -360 kg CO ₂ -eq for BigChar 2200 unit	Stove, brick kiln, and BigChar 2200 unit.
Arena et al. (2016)	GWP, HT, AP	Yes	GWP (2.1×10 ⁻¹¹ person equivalent), HT (1.2×10 ⁻¹⁰ person equivalent), AP (4.1×10 ⁻¹¹ person equivalent)	Modern facility equipped
Loya-González et al. (2019)	Environmental impact, FD, HHCC, PMF	No	Environmental impact (8.73 Pt), FD (4.42 Pt), HHCC (2.38 Pt), PMF(0.95 Pt)	Tube furnace
Tiegam et al. (2021)	GWP	No	4.63 kg CO ₂ -eq	Furnace
Thakkar et al. (2016)	Net carbon sequestration	No	0.204 t CO ₂ -eq for the centralized system; 0.141 to 0.217 t CO ₂ -eq for the portable systems	Centralized plant, portable systems
Lefebvre et al. (2021)	GWP	Yes	-6.3 ± 0.5 t CO ₂ -eq	Industrial slow pyrolyzer
Dutta & Raghavan (2014)	Net climate change impact	Yes	-1100 Tg CO ₂ -eq/ha for soil, -1900 Tg CO ₂ -eq/ha for electricity	Slow pyrolysis reactor
Muñoz et al. (2017)	GWP	Yes	-2.59 t to -2.70 t CO ₂ -eq	Pilot-scale pyrolyzer

GWP: Global Warming Potential, PED: primary energy demand from non-renewable resources, AP: acidification potential, EP: eutrophication potential, AD: abiotic depletion, HT: human toxicity, TETP: terrestrial ecotoxicity potential, HHCC: human health climate change, PMF: particulate matter formation, FET: freshwater ecotoxicity, NR: not reported.